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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 11-17-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lynn B-1 Well No. 10, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 26, T. 23, R. 36, NMPM., Langlie Mattix Pool

Lea County. Date Spudded 11-4-64 Date Drilling Completed 11-9-64

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3377 DF Total Depth 3725 PBD -

Top Oil/Gas Pay 3555 Name of Prod. Form. Queen

PRODUCING INTERVAL - 3560-3687

3560, 3564, 3580, 3601, 3611, 3618, 3630, 3642, ✓

Perforations 3661, 3673, 3678, & 3687 W/1 JSPF

Open Hole - Depth Casing Shoe 3725 Depth Tubing 3600

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 241 bbls. oil, 53 bbls water in 21 hrs, 0 min. Size 22/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals acid W/1/2% HC2; Fraced W/40,000 gals *

Casing Press. Tubing Press. Date first new oil run to tanks 11-16-64

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Phillips Petroleum

Remarks: * crude, 60,000# sand, & 2000# "ADOMITE" Additives

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company

Original Signed: (Company or Operator)

By: G. C. Jamieson (Signature)

OIL CONSERVATION COMMISSION

Title: Assistant District Manager
Send Communications regarding well to:

Name: Continental Oil Company

Title

Address: Box 460, Hobbs, New Mexico