

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Altura Energy LTD

Address and Telephone No. Attn: Mark Stephens, Rm. 338-B, (281) 552-1158
P.O. Box 4294, Houston, Texas 77210-4294

Location of Well (Footage, Sec., T., R., M., or Survey Description)
Letter K, 1980' FSL x 1980' FWL, Section 9, T-24-S, R-35-E

5. Lease Designation and Serial No.
NM-01228-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Custer Mountain Unit ~~No.~~

9. API Well No.
30-025-20756

10. Field and Pool, or Exploratory Area
Cinta Roja - Morrow (Gas)

11. County or Parish, State
Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair x test x stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Return the subject well to production as per the attached procedure

14. I hereby certify that the foregoing is true and correct

Signed Mark Stephens

Title Business Analyst (SG)

Date 2/6/98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title CONVEYANCE

Date

FEB 19 1998

Custer Mountain Unit Well No. 1

Lea County, New Mexico

Return Well to Production

The purpose of the following procedure is to repair an apparent tubing leak, test squeezed perforations, stimulate and return the subject well to production.

NOTE: Any questions may be directed to Bruce Rowley at (281) 552-1147. Daily reports should be input into the CRWS System.

1. After reviewing the following procedure, plan and prepare to carry out the tasks SAFELY. Hold safety meetings with contractors prior to each operation to insure the safety of their personnel as well as Altura's.
2. Move in and rig up workover rig.
3. Pull and/or fish 2 3/8" tubing and drill out permanent packer set at 14,020'.
4. Clean out wellbore to plug back TD (14,405').
5. Run retrievable bridge plug and packer to test casing integrity to top of perforations at 13,960'.
6. Repair casing leaks as necessary if any found.
7. Run retrievable bridge plug and packer to test squeezed perforations from 14,036' to 14,046' and 14,074' to 14,084'. Test open, non-productive perforations from 13,968' to 14,002'.
8. Squeeze perforations from 13,968' to 14,002' if they do not hold pressure. Cement squeeze to be designed by pumping service company based on results of test.
9. Clean out well after squeeze.
10. Spot 55 gallons of 15% NE acid over perforations from 14,254' to 14,288'. Run retrievable packer and 2 3/8" tubing, and set packer at 14,020'. Circulate annulus with treated casing annulus fluid. Sting tubing into packer.
11. Swab tubing of fluid to allow formation to clean up.
12. If well cleans up and flows, put well to sales.
13. If well does not flow, acid stimulate with procedure to be designed by pumping services company. Swab well in and allow to clean up. Put well to sales.
14. Perform necessary testing and file reports as necessary for regulatory agencies.