

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company Well API No. 30-025-20756
Address P.O. Box 3092, Houston Tx 77523-3092 (Rm 17.182)
Reason(s) for Filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐ Effective Jan 1, 1993
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Custer Mountain Unit</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Cinta Rija-Morrow-Gas</u>	Kind of Lease State ☒ Federal ☐	Lease No. <u>NM-01228A</u>
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>24S</u> Range <u>35E</u> NMPM, <u>Len, NM</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒ <u>Pride Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2436, Abilene, Tx 79604</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) _____	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>9</u> Twp. <u>24S</u> Rge. <u>35E</u>	Is gas actually connected? ☐ When ? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Devina M. Prince
Signature
Devina M. Prince, Staff Assistant
Printed Name Title
1-13-92 (713) 596-7686
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By Paul Kartz
Orig. Signed by
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. (M4-0)15
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM - 01228A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Rm. 16-108

3. Address and Telephone No.

P.O. Box 3092 Houston TX 77253 713-584-7213

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL X 1980' FWL

Sec. 9, T-24S, R-35E (Unit K)

8. Well Name and No.

Custer Mountain Unit #1

9. API Well No.

30-025-20756

10. Field and Pool, or Exploratory Area

Cinta Rosa-Morrow

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to move tank battery from location which is approx. 9 miles from the well to the well site. The battery is currently located in Sec. 10, T-24S, R-36E. The new location will be Sec. 9, T-24S, R-35E. Attached is a flow diagram of the new battery.

14. I hereby certify that the foregoing is true and correct

Signed H. L. Seisen

Title Stf. Admin. Analyst

Date 10-23-92

(This space for Federal or State office use)

Approved by Adam Salameh
Conditions of approval, if any

Title

Date 10/29/92

Amoco Production Company

ENGINEERING CHART

SUBJECT

Custer Mountain Unit Well No. 1

Flow diagram for proposed battery

SHEET NO. 1 OF 1

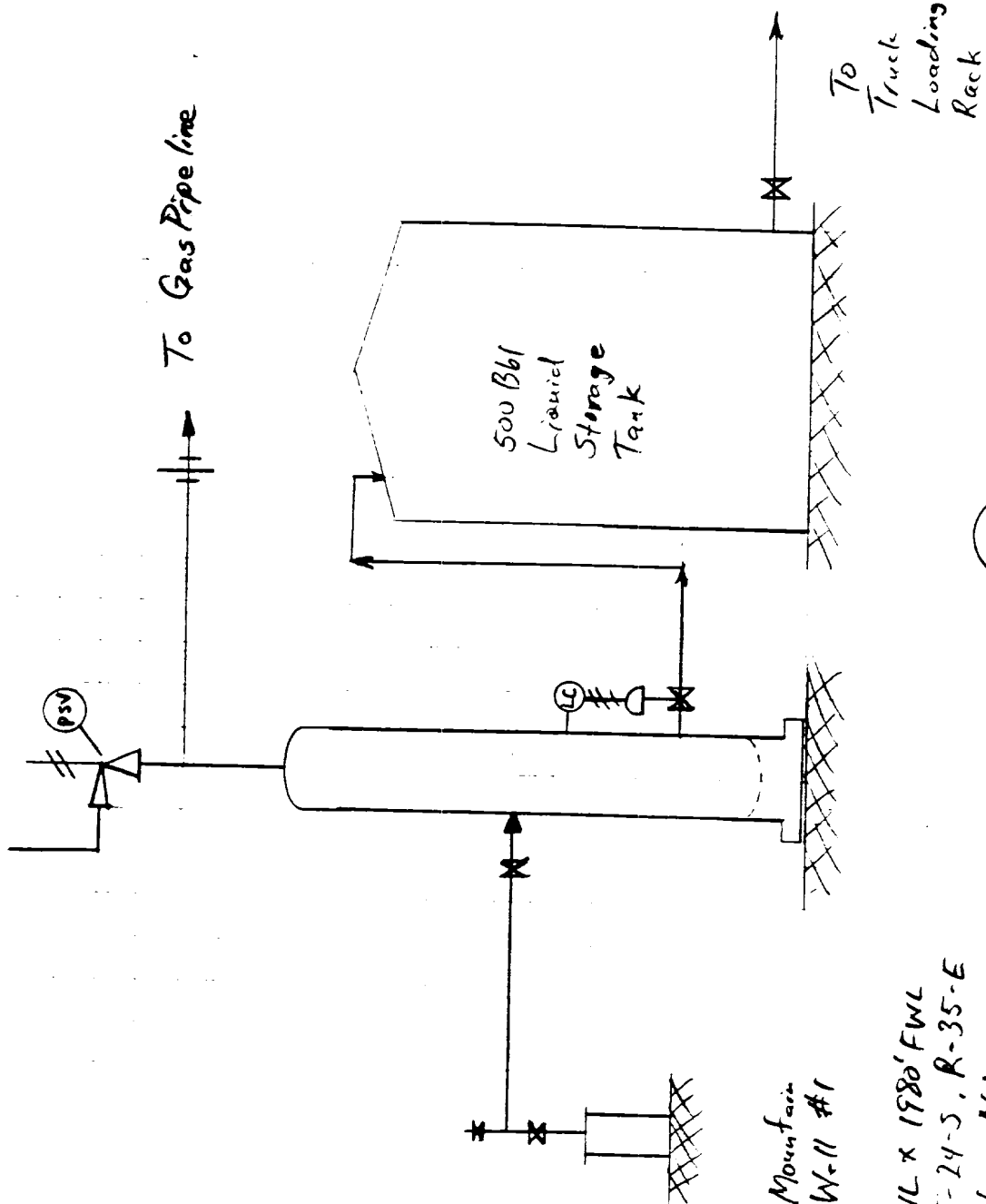
FILE

APPN

DATE 10/21/92

BY LAL

Not to Scale



Custer Mountain
Unit Well #1

1980' FNL x 1980' FWL
Sec 9, T-24-S, R-35-E
Lea County, NM

Elevation View from the South

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Amoco Production Company Rm. 16.108

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Nm - 01228A

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Custer Mountain Unit #1

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Cinta Rosa - Morrow

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TYPE OF ACTION

- | | |
|--|--|
| ☐ Abandonment | ☐ Change of Plans |
| ☐ Recompletion | ☒ New Construction |
| ☐ Plugging Back | ☐ Non-Routine Fracturing |
| ☐ Casing Repair | ☐ Water Shut-Off |
| ☐ Altering Casing | ☐ Conversion to Injection |
| ☐ Other _____ | ☐ Dispose Water |

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H. J. Bevan

Title

Stf. Admin. Analyst

Date

10-23-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

10/29/92

Amoco Production Company

ENGINEERING CHART

SUBJECT

Custer Mountain Unit Well No. 1

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SHEET NO. 1 OF 1

FILE

APPN

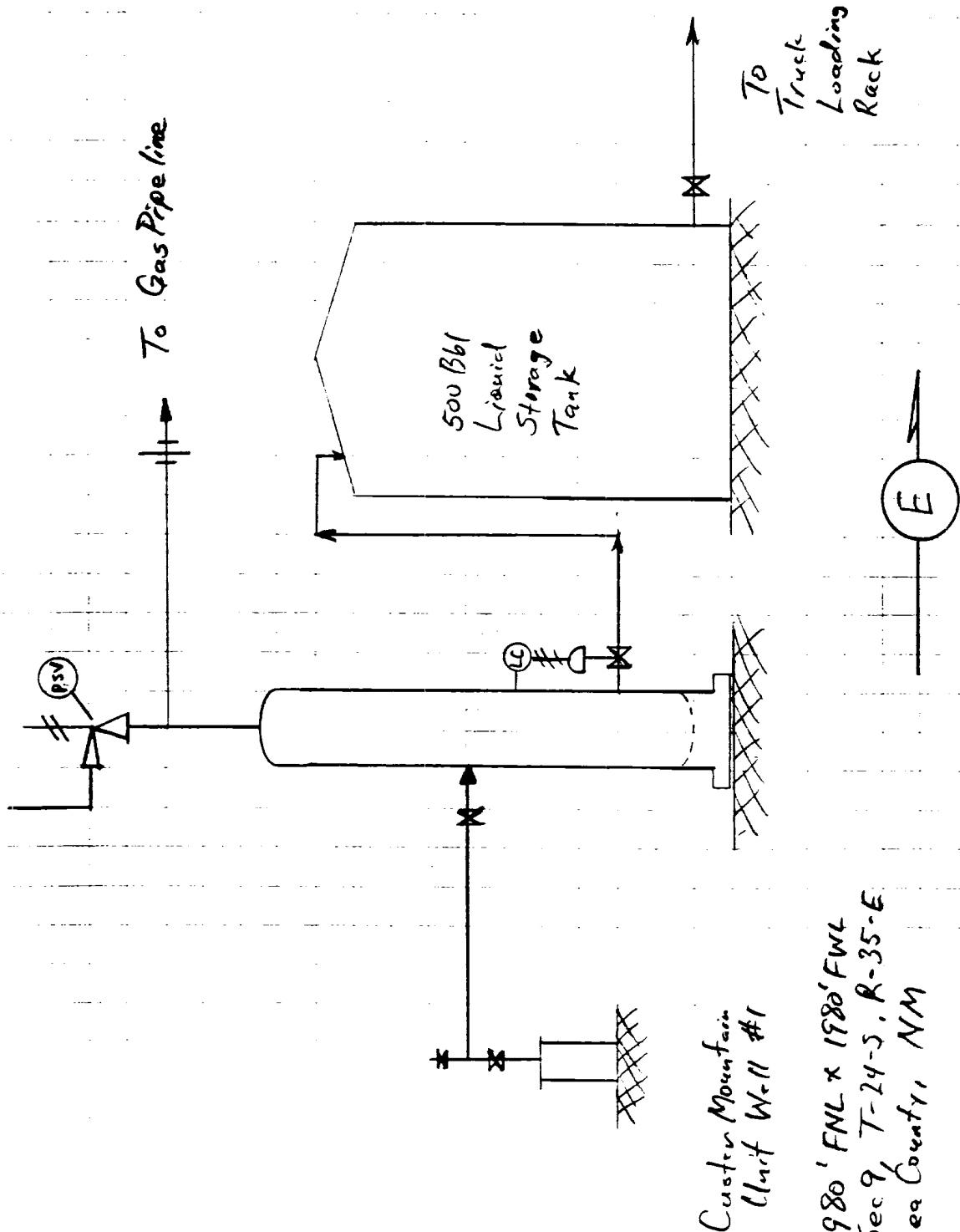
DATE

10/21/92

BY

LAL

Not to Scale



Elevation View from the South

Custer Mountain
Unit Well #1
1980' FNL x 1980' FWL
Sec 9, T-24-S, R-35-E
Lea County, NM

Heater
Delivery

Spec:

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1-2

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...

337

50

1.

4

6-21-79

11681
57278

11-1-6
6122
10717

7

100
101
102
103
104

19

Planting

159,700

25-6571-04
6953

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7. 2. 7

Continued
Pen A

151

852:97

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