

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Asher Oil Company</u>	Well API No. <u>3002520817</u>
Address <u>P.O. Box 423 Artesia NM 88210</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator <u>Texas West Oil Corp., 2651 N. Harwood St. Suite 120 Dallas TX 75201</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Federal 9</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Antelope Ridge Morrow</u>	Kind of Lease State, <u>Federal</u> or Fee	Lease No. <u>JW-901</u>
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>FNL</u> Line and <u>1980</u> Feet From The <u>FEL</u> Line Section <u>9</u> Township <u>24S</u> Range <u>34-E</u> , NMPM, <u>hcg</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Kurlock Permian Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>NE City Bank Tower, 201 Main St. Ft. Worth TX 76201</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Ted Richardson Carter & Associates</u>	Address (Give address to which approved copy of this form is to be sent) <u>333 Clay St. Suite 2900 Houston TX 77002</u>	
Well produces oil or liquids, <input type="checkbox"/> or location of tanks.	Unit <u>B</u> Sec <u>9</u> Twp. <u>24</u> Rge. <u>34</u>	Is gas actually connected? <u>Yes</u> When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kevin Jones
Printed Name Kevin Jones Title Partner
Date 3-4-93 Telephone No. 505-746 8811

OIL CONSERVATION DIVISION

MAR 04 1993

Date Approved

By ORIGINAL SIGNED BY CECY SEXTON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.