

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Texas West Oil & Gas Corporation	
Address 609 Midland National Bank Building Midland, Texas 79701	
Reason(s) for filing (check proper box) New Well ☒ Other (Please explain)	
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "9"	1	Antelope Ridge (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. 6554252
Location Unit Letter B 660 North 1980 Feet From The East				
Line of Section 9 24-S 34-E Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Natural Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O. Box 1492 El Paso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Is actually connected?	When	
	No	9-13-74	

If this production is commingled with that from any other wells, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (A)		☒ Re-entry	Deeper	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-23-74	Date Completed 6-13-74	Depth 14,134'	P.B.T.D. 14,080'			
Elevations (DF, RKB, RT, GR) 3552' GR	Surface including casing Morrow	Depth Gas Day 13,586'	Tubing Depth 13,480'			
Perforations 13,586'-13,612'; 13,829'-13,853'; 13,858'-13,874';		Depth Casing Shoe 14,132'				
13,879'-13,890'; 13,896'-13,904'; 14,003'-14,010'						
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
26" - 17-1/2"	20" - 13-3/8"	1060' - 5500'	1785 - 3293			
12-1/4"	9-5/8"	12,530'	3200			
8-1/2"	5-1/2" Liner	12,113' - 14,132'	575			
	2-7/8" Tubing	13,480'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Casing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Gas - Condensate/MCF	Gravity of Condensate
C.A.O.F. 763 MCF/D	12 hours	-0-	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	6000 psig	-0-	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy K. Valla
(Signature)

Operations Manager

5 September 1974

(Title)

(Date)

OIL CONSERVATION COMMISSION	
APPROVED	12 1974
BY [Signature]	
TITLE [Signature]	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.