

FIELD		Antelope Ri		ST	M
OPR	EA	TEXAS WEST OIL & GAS CORP.		API	20817
NO	9	LEASE	Federal	SERIAL	OWWO
Sec 9, T-24-S, R-34-E				MAP	
660' FNL, 1980' FEL of Sec				CO-ORD	
Re- 2-3-74		Re- 6-20-74		CLASS	DC
SPD	2-3-74	CMP	6-20-74	ELEV.	L & S
CSG					
20" at 1060' w/1385 sx		FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 5500'					
9 5/8" at 12,530' w/100 sx					
5 1/2" Lnr 12,113-14,132' w/575 sx					
		TD 14,212' (GSTR)	PBD 14,132'		

IP (Morrow) Peris 13,586-14,010' GAOE 763 MCFGPD. GOR
(dry); Grav (gas) .595; SIWHP 670#; SIBHP 683#

CONTR	OPRS ELEV	3570' DE	PD	14,200'	TYPE	WO
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F.R. 1-28-74

(Morrow)

(Orig. Shell Oil Co., #1 Shell Hall Federal,
PSA 3-12-64, OGD 14,212')

3-13-74 TD 14,212'; PBD 14,132' "Tight"
Rn 5 1/2" Lnr

7-10-74 TD 14,212'; PBD 14,132'; Tstg "Tight"
Perf 13,586-14,010; (overall)
Acid (13,586-14,010') 6000 gals (7½% MSA)
Flwd 763 MCFGPD (13,586-14,010')

7-15-74 TD 14,212'; PBD 14,132'; COMPLETE
(Morrow) FOUR POINT GAUGES:

Flwd 811 MCFGPD, 2" Orifice, 3 hrs, TP 650#

Flwd 802 MCFGPD, 2" Orifice, 3 hrs, TP 400#

Flwd 745 MCFGPD, 2" Orifice, 3 hrs, TP 250#

Flwd 762 MCFGPD, 2" Orifice, 3 hrs, TP 175#

This Well worker over "Tight"

7-20-74 COMPLETION REPORTED

COUNTY	LEA	FIELD	Antelope Ridge	STATE	N.M.
OPR	SHELL OIL COMPANY				
	1 Shell Hall-Federal				
	Sec. 9, T-24-S, R-34-E				
	660' fr N Line & 1980' fr E Line of Sec.				
	Spud 12-3-63				
	P&A 3-21-64				
	CLASS				
	EL 3570				
CSG & SX . TUBING	FORMATION	DATUM	FORMATION	DATUM	
20" 1060' 1385	LOG:				
13 3/8" 5500'	DelLm 5235				
9 5/8" 12530' 1000	DelSd 5282				
	BSpG. 8887				
	W.C. 11813				
	Penn 12380				
LOGS EL GR RA IND HC A					
	TD 14212'				

LUGGED & ABANDONED

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CONT. DATE PROP DEPTH 14,250' TYPE

F. R. 11-29-63.
PD 14,250' - Pennsylvanian.
12-16-63 Drlg. 5087'.
12-30-63 Drlg. 7156'.
1-6-64 Drlg. 8585'.
1-13-64 Drlg. 10,300'.
1-20-64 Drlg. 11,266'.
1-27-64 Drlg. 12,352'.
2-3-64 TD 12,530', WOC.
2-10-64 Drlg. 12,625' 1m & ch.
2-17-64 Drlg. 12,878'.
2-24-64 Drlg. 13,178'.
3-2-64 N. R.
3-9-64 Drlg. 13,700'.
3-16-64 Drlg. 13,937'.
3-23-64 TD 14,212', sh. Prep to P&A.
Cored. 12,682-732', rec. 50' being:
13' sd. med-coarse, NS, 2' blk. sh., 35' 1m.
Cored 12,732-783', rec. 51' being: - cont'd -

3-23-64 -continued-

42' lm., w/NS, & 9' blk. sh.
DST 12530-783', open 1 hr,
rec 475' Slightly GCM,
4 hr 30 min ISIP 9135#, FP 2276-2374#,
1 hr FSIP 5830#.
DST 12753-13178', open 3 hrs 15 mins,
MTS in 50 mins, GTS in 1½ hrs @ 750 MCFGPD
decreasing to 280 MCFGPD.
Flwd 67 BW in 2½ hrs.
Rec 8237' GC Salt Wtr, 93' salt wtr CM
& 3813' GC Wtr below sub,
2 hr 5 min ISIP 6254#, FP 3547-5309#,
2 hr FSIP 6221#.
Cored 13641-683', rec 40½' being:

7' sh. & silt, 3½' sd., 3' lmy sd.,
7½' sd. & silt, 3' lm. & sd., 8' sd. & lm.,
5' sd. & silt, 3½' blk. sh.
Cored 13683-727', rec 43' blk sh.
DST (Atoka) 13600-937', open 3 hrs,
Used 5000' N₂B, Rec 4598' gas in DP + 1680'
gas cut mud,
2 hr ISIP 9104#, FP 2827-2975#,
2 hr FSIP 8597#.

4-6-64 TD 14212', prep to P&A. No Tests @ TD.

6-8-64 TD 14212', PLUGGED & ABANDONED.

NEW XICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

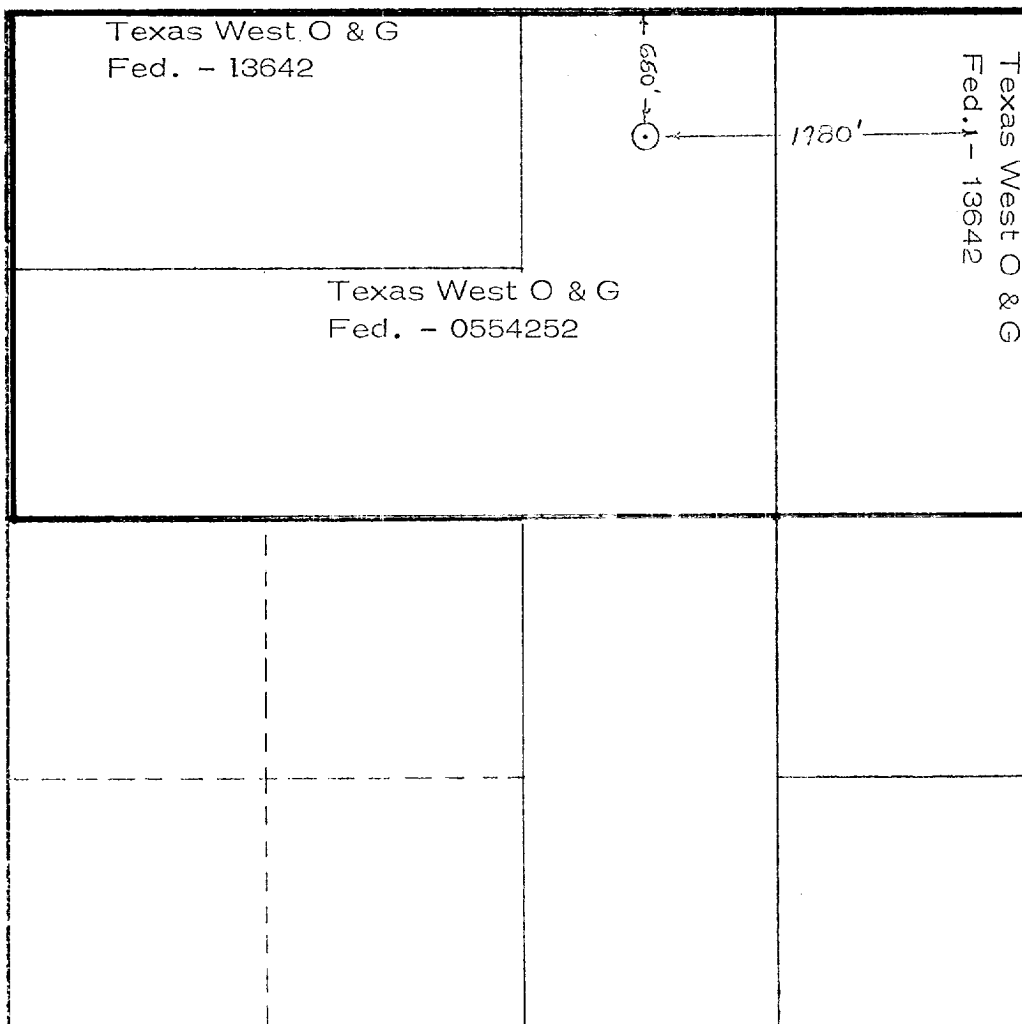
Operator Texas West Oil & Gas Corporation			Lease Federal "9"		Well No. 1
Unit Letter B	Section 9	Township T-24-S	Range R-34-E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line					
Ground Level Elev: 3552'	Producing Formation Morrow		Pool Antelope Ridge	Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy K. Valla
Name

Roy K. Valla

Position

Operations Manager

Company

Texas West Oil & Gas Corp.

Date

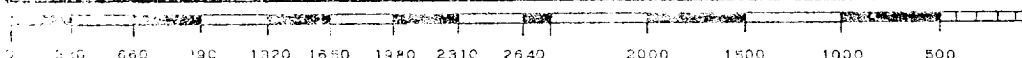
17 January, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____