

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 069025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Southwest Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-T26S-436E NM PM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' from the North line and East lines of Section 4-T26S-436E,
Leon County., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2985' GR

12. COUNTY OR PARISH

Leon

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Blk Squeeze, perf. & treat ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-5-65 Moved in rig and installed blow out preventer. Pulled stinger from Packer and circulated hole w/12.6# mud. Pulled 2-3/8" Hardy Griffin Tubing.
- 10-6-65 Set C.I. B.P. @ 12,835' and perf. 4 holes 1/2" @ 12,824'. Set C.I. retainer @ 12,800'.
- 10-8-65 Ran American open hole drill pipe and set in C.I. Retainer at 12,800'. Mixed 150 lbs. trinity inferno cement 6/106 15 Halls 9, 15.3# and squeezed perfs. 12,824' w/70 sacks. 7000# Max. Press. Could not reverse out. MOC 24 hrs.
- 10-9-65 Perforated 4 - 1/2" holes at 12,726'. Set C.I. Retainer at 12,700'. Ran D.P. to Model B at 12,700'. Pressured casing to 1700# for 30 min. OK. Could not break formation w/7000# thru perfs. 12,726'.
- 10-11-65 Drilled Model K C.I. Retainer @ 12,700', circulate and condition hole at 12,800'.
- 10-12-65 Ran drill pipe and MONGO HTTS tool to break formation, ran drill pipe and packer to 12,700'. Spot: 250 gals. MA over perfs. 12,726', could not break formation w/7000#.
- 10-13-65 Jet perforate stream thru drill pipe 12,775-83' w/16- 3/8" holes. Perf. gun hung @ 5900', circ. hole to free gun, recovered gun, jet perforate stream 12,764-69' w/10 - 3/8" holes. thru D.P..
- 10-14-65 M. A. Wash perfs. 12,764-83' w/250 gal. Max. Press. 5000#, Min. Press. 4000# @ 1/2 BPM. 5 min SIP 2800#.
- 10-26-65 On 12 hr. SIP 2200#. Opened and bled down immediately, run over small stream. Swabbed perfs. 12,764-83' 35 BFW in 5 hrs. Gas TSTM. Shut-in, temporarily Abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE 11-2-65

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 4 1965

Originals: USGS, Hobbs, cc: Partners, cc: NM, R., cc: file

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

23' 0" 0" 1 2 3 4