

(Continued from Form 9-330)

SUMMARY OF POROUS ZONE

FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC
Pennsylvanian	11915	11980	DST #4	Pennsylvanian - 11915-11980, 5/8" X 1" Choke, no WC, open 2 hrs. with strong blow, decrease to weak in 18 min., weak blow through out test. Rec. 2520' gas in DP, 150' oil out mud - 10% oil, 150' mud. 5 min. IOFP-203#, 1 hr. ISIP-6209#, 2 hr. IOFP-243#, FFP-243#, 2 hr. FSIP-5055#
Pennsylvanian	12155	12190	DST #5	Pennsylvanian - 12155 - 12190, could not get below 11870'.
Pennsylvanian	12155	12220	DST #6	Pennsylvanian - 12155 - 12220, 5/8" X 1" Choke, 1500' WC, open 2 hrs. with very weak blow, dead in 1 min. Rec. 60' Drig. mud, 10 min. IOFP-717#, 1 hr. ISIP-980#, IOFP-717#, FFP-717#, 2 hr. FSIP-1671#.
Norror	12440	12540	DST #7	Norror - 12440 - 12540, bottom of Tail Pipe stopped at 11900'. Could not work below that depth.
Stream	12440	12540	DST #8	Stream - 12440 - 12540, 5/8" X 1" Choke, 1500' WC, open 2 hrs. with weak blow, gradual increase during test to medium blow. Rec. 1500' gas out W-B, 300' Oil, Gas & S.W. Out Drig. mud., 5 min. IOFP-820#, 2 hr. & 10 Min. ISIP-8050#, IOFP-820#, FFP-820#, 2 hr. FSIP-7800#, hyd. 8400#.
Stream	12766	12867	DST #9	Stream - 12766 - 12867, Miss run, tool did not open.
Stream	13010	13109	DST #10	Stream - 13010 - 13109, 5/8" X 1" Choke, 1500' WC, 5 min. of, good blow, SI 1 hr., gas surfaced, open 2 hrs., gas flowed TSTM, Shut In 2 hrs. Rec. 405' 44.6 gnty. oil and 405' SW, 18000 FPM and 1500' WC. 5 min. flowed-861#, 1 hr. SIP-6758#, IF-1042#, FF-1247#, 2 hr. SIP-4177#, BHT 242°.

