

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.**Las Cruces**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Southwest Jal Unit
2. NAME OF OPERATOR Sinclair Oil & Gas Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 1920, Hobbs, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' fr North and East lines of Section 4-268-36E, Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-T268-R36E, N26W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2985 Ground Level	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Well completion**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-18-64, 13065PFD-acidized perfor 13040-13055 w/6000gals dolo frue (20% Kerogen, 80% acid).
Max press 8900, Min press 7700, inj rate 3.6 BPM, no break-change in pressure due
different fluids. Open to pits and flowed 25 bbls lead water in 2 hours, swabbed 10
bbls lead water in 8 hours. 9-22-64, swabbed 1 bbl new oil & 2 bbls water 6 hrs rest.
- 9-26-64, 13235PFD-drilled out CI bridge plug at 13075 & production packer and washed to 13235.
- 9-27-64, Set CI production packer at 12841.
- 9-29-64, Finished running 2-3/8" tubing and latched into Model D packer at 12841. Swabbed 25
bbls lead water from perfor 13040-55, 13160-172 & 13196-202 in 4 hours. Well kicked
off and commenced flowing.
- 10-1-64, Flowing to pits to clean up.
- 10-23-64, 13235PFD-On 24 hour calculated open flow potential, flowed calculated absolute open
flow potential of 475 mcf per day, with a gas-liquid ratio of 9120 cf gas per barrel
liquid. Completed as a gas well. Shut in due to no connector available.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. Lingleton

TITLE

Senior Engineer

DATE

10-27-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.