NO. OF COPIES RECEIVED		, annue	
DISTRIBUTION			
SANTA FE	NEW MEXICO OII	L CONSERVATION COMMISSION	Form C-104
FILE	REQUE:	ST FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.	† - 1	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER - OIL	+		
GAS			
OPERATOR			
PRORATION OFFICE			
A Pireon Skelly 611	Company		
Reason(s) for filing (Check proper	Hobbs, New Mexico		
New Well		Other (Please explain)	
Reson; lettor	Change in Transporter of:	Change root de	signation from Undesignate
	Oil Dry	Gas to Jalmat Gas	gooj ardamaram reem rekidariime
Tett. ie ir. (wnership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner_	ne		
DESCRIPTION OF WELL AN			
Hobbs "Q"		Name, Including Formation	Kind of Lease
Location	1 Jala	mt - Seven Rivere	State, Federal or Fee State
	Feet From The North	ine and 1969 Feet From	n The West
Line of Section 16	Township 24-8 Range	36-3 , NMPM,	Tee
		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
The Fermian Cil Corp	poration	Box 3119 - Midland,	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Home		radices (ofthe dawless to which appr	roved copy of this form is to be sent)
76 11 1 12 12 12	Unit Sec. Twp. Rge.	Is gas actually connected? W	
If well produces oil or liquids, give location of tanks.	, and loos, , imp. , inge.	is day actually connected; M	
	THE TALL OF A LACK		/hen
	"0" 16 24-8 36-1	Ko Ko	nen
If this production is commingled	with that from any other lease or pool	Ko Ko	nen
If this production is commingled	with that from any other lease or pool	l, give commingling order number:	nen
If this production is commingled COMPLETION DATA	with that from any other lease or pool	Ko Ko	
If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool $\operatorname{Cas} \operatorname{Well}$, give commingling order number:	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool $\operatorname{Cas} \operatorname{Well}$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool $\operatorname{Cas} \operatorname{Well}$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool	with that from any other lease or pooletion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations	with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations	with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decay)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
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If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decomposition)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line)	Plug Back Same Res'v. Diff. Res'v
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decomposition)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the product of the pump	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decomposition)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the product of the pump	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed; (if, etc.) Choke Size
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas licenses) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decomposition)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the product of the pump	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed; (if, etc.) Choke Size
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decay) Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET Depth of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas like to be for full 24 hours) Producing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas licenses) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(ORIGINAL) H. E. Ash

Dist. Superintendent

January 29, 1965

OIL CONSERVATION COMMISSION

APPROVED	, 19
BY	
Title	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION							
SANTA FE		Ä	T				
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL		1				
PANAFORIER	GAS						
PRORATION OFFI	E						
OPERATOR							

Santa Fe, New Mexico 1100 23 0.00000000

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES

*********		(Company or C	1 Com	Jany	**************************************		NON LOCA	TE WELL CORRECTLY.
	1	, in 	<u></u>	of	, of Sec	16 T	24-8, R.	36-E , NMPN
								Coung
								lir
								1964
							•	
Elevation ab	ove sea level		bing Hes	.d 336 6				be kept confidential unt
					IL SANDS OR 2	ZONES		
No. 1, from.	3485	<u> </u>	to	36201	No.	4, from	to	***************************************
No. 2, from.	3650	.	to	3000!	No.	5, from	to	•
No. 3, from.			to		No. (6, from	to	***************************************
				TMTPO	RTANT WATE	2 SANTA		
Include data	on rate of	water inflow a	nd eleva		water rose in ho			
No. 1, from.	•••••••••	•••••••••••••••••••••••••••••••••••••••		to	***************************************	•••••	feet	***************************************

No. 3, from.	·····	***************************************	•••••	to			feet	
No. 4, from.		***************************************	••••••	to	•••••••••••	••••••	feet	***************************************
					CASTNO DECO			
	WEIG	HT NE	W OR		KIND OF			
SIZE	PER P		SED	THIOMA	SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-3/8"	44.5			3371	Greide		-	Surface
9-5/8"		id No	¥	38601	Guide	-	3733-3747' (Intervals)	Production
					+	1	(Intervals)	
					4320			
SIZE OF	SIZE OF	WHERE	N	o. sacks	AND CEMENT	ING RECORD	MUD	AMOUNT OF
HOLE	CASING	SET		CEMENT	USED	G	RAVITY	MUD USED
17-1/2"	13-3/8"	3501	1 .	900	Peop A Pla	•		<u> </u>
LZeL/4"	7-5/4"	3870		500	Pump & Pla			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through 9-5/8" OD casing perferations 3733-3747! (Intervals) with 500	
gallons Med Acid.	•••••
Result of Production Stimulation Well flowed 106 barrels of oil and 70 barrels of water in 8 ho	
through 24/64" shoke for a 24 hour potential of 316 bbls. of oil and 210 bbls. of w	ater.

_____Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools were	e used from.	 f	cet	to 4212	feet	, and from.	••••••	feet to	fcet.
Cable t	ools were	used from	f	eet	to	feet	, and from.		feet to	feet.
					PRO	DUCTION				
Put to	Producing	Octob	er L		19.	····				
OIL W	ELL: 1	The producti	on during the first 2	4 ho	ours was 52	4	ba	arrels of lie	quid of which	. 285 % was
									% v	
			300					, and		vas sediment. A.P.I.
GAS W	-									
OAS W							M,G.F. p	olus		barrels of
.			carbon. Shut in Press							
			· · · · · · · · · · · · · · · · · · ·							
PL	EASE IN	DICATE I				NFORMA	NCE WIT	H GEOGI	RAPHICAL SECTION	
T. Anl	h.,	150	Southeastern No.						Northwestern 1	
				1. T.	Devonian				Ojo Alamo	
			***************************************	Т.					Kirtland-Fruitland Farmington	
			31	Т.	•			-	Pictured Cliffs	
			71	Т.					Menefee	
T. Qu	een			T.					Point Lookout	
T. Gra	yb urg			T.					Mancos	
T'. San	Andres			T.	Granite	***********		T.	Dakota	
T. Glo	rieta			T.		,			Morrison	
T. Dri	nkard	·····		T.	•			т.	Penn	
T. Tul	obs			T.	***************************************			Т.		
T. Abo) 			T.	•				***************************************	
T. Pen	n		•••••	T.			•••••			
T. Mis	s			T.	***************************************		•	т.	***************************************	
					FORMATI	ON REC	CORD			
From	То	Thickness in Feet	Form	nati	on	From	То	Thickness in Feet	Form	ation
0	1587	1587	Sand			-				
1587	3483	1096	Anhydrite							
3443	3737	254	Sand & Anhyd							
3737	3920 4212	185	Delemite, An			nd				
J740	4212	292	Dolomito, Am	THE .	artes e se	N.G				
	3833		Plug Back To	ės!	Booth				+	
		,								
Core.	He. 1	- 34.90	- 35091 (591)	-	Recovered	**				
See A	ttach	d Shoot					1			
Come	¥	2#00	05/00 / 500		•	1.	İ			
See A	ttach	d Shoot	- 35681 (591)	-	Leserered	- 2' -				
_										
See A	No. 1	d Shoot	- 3622'(54')	*	Recovered	*	f	>		
		Test Ho	1 - 3749 -1	90 0	2'					
NAME OF	- DES MOR	- DEPOS								
Dr111	Stee	Test He	2 - 4012 -	12	121					
	ttache									
			. 1							
									,	
	<u> </u>					1				
			ATTACH SEPA	RA	TE SHEET IF	ADDITI	ONAL SPA	ACE IS N	EEDED	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

October 15, 1964

Address.....Bex. 730 Hobbe, New Mexico

Title Dist Sunt

as can be determined from available records.

Company or Operator. Skelly 011 Gompany

(ORIGINAL) H. E. Aab