

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

(Form C-108)  
(Revised 7/1/52)

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

## MISCELLANEOUS NOTICES

SEP 29 10 42 AM '64

returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	<input type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK	<input type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE	<input type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	<input type="checkbox"/>
NOTICE OF INTENTION TO GUN PERFORATE	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

September 22, 1964

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

NE 1/4 of Sec. 16, T. 24-S, R. 36-E, NMPM, Undesignated Pool  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We now plan to drill this well to a total depth of approximately 4212' to test the Capitan Reef for possible Water Supply Well. We now plan to drill 12-1/4" hole from 350' to approximately 3900' and 9" hole from 3900' to approximately 4212'. We will then set 9-5/8"OD 36# SS J-55 and N-80 casing at approximately 3900' with 260 sacks of cement. We will not drill out cement plug on the 9-5/8"OD casing set at approximately 3900'. The 9-5/8"OD casing will be perforated and treated in the Yates Zone with approximately 40,000 gallons Sand-Oil.

Approved..... SEP 29 1964  
Except as follows:....., 19.....

Cement must tie back

into

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Skelly Oil Company

By..... (ORIGINAL) H. E. Aab

Position..... District Superintendent

Name..... Skelly Oil Company

Address..... P.O. Box 730, Hobbs, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORAT ON OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106b)

Name of Company <b>Shelly Oil Company</b>				Address <b>Box 730 - Hobbs, New Mexico</b>			
Lease <b>Hobbs "Q"</b>	Well No. <b>1</b>	Unit Letter <b>"Q"</b>	Section <b>16</b>	Township <b>24-S</b>	Range <b>36-E</b>		
Date Work Performed <b>Sept. 4 thru 6, 1964</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded September 4, 1964. Set 9 joints (397') of new 13-3/8" OD 44.5# Armo SW SJ casing and set at 390' and cemented with 300 sacks of regular cement by the Pump & Plug Process. Cement circulated to surface. Plug down at 9:00 P.M., September 5, 1964. Pressured up to 600# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 600# for 30 minutes and casing shut off tested OK.

Witnessed by <b>Mr. Robert Calhoun</b>	Position <b>Area Foreman</b>	Company <b>Shelly Oil Company</b>
---	---------------------------------	--------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>SEP 23 1964</b>	Name <b>(ORIGINAL SIGNED) H. E. Aab</b>
Title <b>Dist. Supt.</b>	Position <b>Dist. Supt.</b>
Date <b>SEP 23 1964</b>	Company <b>Shelly Oil Company</b>