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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8491
7. Unit Agreement Name --
8. Farm or Lease Name Hobbs "Q"
9. Well No. 2
10. Field and Pool, or Wildcat Jalmat-Seven Rivers
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3389' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 7/21/70. Pulled rods and tubing.
- Ran free-point and found casing free at 2660'.
- Ran cast iron bridge plug and set in 5-1/2" OD casing at 3550'. Dumped 2 sacks cement on plug filling back to 3534'.
- Cut off 5-1/2" OD casing at 2660' and pulled.
- Ran tubing and spotted cement plugs as follows:

3574' - 2670' - 10# mud
2670' - 2560' - 25 sacks cement
2560' - 1805' - 10# mud
1805' - 1708' - 25 sacks cement
1708' - 367' - 10# mud
367' - 221' - 40 sacks cement
221' - 30' - 10# mud
30' - Surface - 10 sacks cement

- Set 4" pipe as dry hole marker.
- Well plugged and abandoned July 23, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE July 28, 1970

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Nathan E. Olegg OIL & GAS INSPECTOR

DATE DEC 9 1971

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JUL 30 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS