NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW MEYICO OU	CONCEDIANT					
SANTA FE			CONSERVATION COMMISSION TO FOR ALLOWABLE	Form C-104				
FILE		K EQUE:	Supersedes Old C-104 and C- Effective 1-1-65					
U.S.G.S.	ALITUO	ODIZATION TO T	AND					
LAND OFFICE	AUTIN	JRIZATION TO T	RANSPORT OIL AND NATURAL	RÚSER				
OIL			MAN 0 11 3T	MI 83				
TRANSPORTER GAS								
OPERATOR								
I. PRORATION OFFICE								
Cherator								
ChilRay Oil	Corporation							
1125 First P	National Bank	k Bldg., Da	llas, Texas 75202					
Reason(s) for filing (Check pro			Other (Please explain)					
Recompletion		Transporter of:						
Change in Ownership	Oil	Dry	Gas					
Change In Ownership	Casinghed	ad Gas Con	densate					
and address of previous own	er	Smith Drill	ing Co., Wichita Fall	s, Texas				
II. DESCRIPTION OF WELL Lease Name		Well No. Pool	Name, Including Formation	Kind of Lease				
Federal 2-21	(LC063958)		lmat	State, Federal or Fee Federal				
Location	660	North	660	East				
Unit Letter;	Feet From	m TheI	ine andFeet From	The				
Line of Section	, Township	Range	36E L	ea County				
Name of Authorized Transporte	SPORTER OF OIL.	AND NATURAL O	AS					
Name of Authorized Transporte	r of Oil or Co	ondensate	Address (Give address to which appro	oved copy of this form is to be sent)				
Permian Corpor			1509 W. Wall St.,	Midland, Toyac				
			man in india post					
Name of Authorized Transporte	r of Casinghead Gas 🔲	or Dry Gas						
Name of Authorized Transporte None	r of Casinghead Gas 🔲	or Dry Gas	Address (Give address to which appro					
	Unit Sec.	Twp. Rge.	Address (Give address to which appro-					
None		Twp. Rge.	Address (Give address to which appro	oved copy of this form is to be sent)				
None If well produces oil or liquids, give location of tanks.	Unit Sec.	1 245 Rge. 36E	Address (Give address to which appro-	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks. If this production is comming	Unit Sec.	1 245 Rge. 36E	Address (Give address to which appro-	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks. If this production is comming 7. COMPLETION DATA	Unit Sec. A 2	1 245 Rge. 36E	Address (Give address to which appro-	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks. If this production is comming	Unit Sec. A 2	Twp. Rge. 36E y other lease or poor	Address (Give address to which appro-	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks. If this production is comming 7. COMPLETION DATA	led with that from any	Twp. Rge. 36E y other lease or poo	Address (Give address to which appround to the property of the	Plug Back Same Res'v. Diff. Res'v.				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Com	Unit Sec. A 2	Twp. Rge. 36E y other lease or poo	Address (Give address to which appro-	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Com	Unit Sec. 2. 1ed with that from any pletion — (X) Date Compl. Re	Twp. Rge. 36E y other lease or pool	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v.				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded	led with that from any	Twp. Rge. 36E y other lease or pool	Address (Give address to which appround to the property of the	Plug Back Same Res'v. Diff. Res'v.				
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If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool	Unit Sec. 2. 1ed with that from any pletion — (X) Date Compl. Re	Twp. Rge. 36E y other lease or pool	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v.				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool	Unit Sec. 2. 1ed with that from any pletion — (X) Date Compl. Re	Twp. Rge. 36E y other lease or pool If Well Gas Well eady to Prod.	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compute Spudded Prool Perforations	Unit Sec. A 2. led with that from any pletion — (X) Date Compl. Re Name of Produc	Twp. Rge. 36E y other lease or pool li Well Gas Well eady to Prod. Cing Formation	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool	Unit Sec. A 2. led with that from any pletion — (X) Date Compl. Re Name of Produc	Twp. Rge. 36E y other lease or pool If Well Gas Well eady to Prod.	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Prool Perforations	Unit Sec. A 2. led with that from any pletion — (X) Date Compl. Re Name of Produc	Twp. Rge. 36E y other lease or pool li Well Gas Well eady to Prod. Cing Formation	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe				
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Compate Spudded Pool Perforations	Unit Sec. A 2. led with that from any pletion — (X) Date Compl. Re Name of Produc	Twp. Rge. 36E y other lease or pool li Well Gas Well eady to Prod. Cing Formation	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe				
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Compate Spudded Pool Perforations	Unit Sec. A 2. led with that from any pletion — (X) Date Compl. Re Name of Produc	Twp. Rge. 36E y other lease or pool li Well Gas Well eady to Prod. Cing Formation	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe				
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If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool Perforations HOLE SIZE	Date Compl. Re Name of Product TL CASING	Twp. Rge. 36E y other lease or pool Well Gas Well eady to Prod. Cing Formation JBING, CASING, AN TUBING SIZE	Address (Give address to which appropriate to the property of total volume of load oil	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool Perforations HOLE SIZE	Date Compl. Re Name of Produc TL CASING ST FOR ALLOWAB	Twp. Rge. 36E y other lease or pool Well Gas Well eady to Prod. Cing Formation JBING, CASING, AN TUBING SIZE	Address (Give address to which appropriate to the property of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool Perforations HOLE SIZE	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB	Twp. Rge. 36E y other lease or pool Well Gas Well eady to Prod. Cing Formation JBING, CASING, AN TUBING SIZE	Address (Give address to which appropriate to the property of total volume of load oil	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-				
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If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compute Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowsft, etc.)				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compute Spudded Prool Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro-	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow. ft, etc.)				
If well produces oil or liquids, give location of tanks. If this production is comming of the completion designate Type of Completion Data Designate Type of Complete Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No No No New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size				
If well produces oil or liquids, give location of tanks. If this production is comming of the completion designate Type of Completion Data Designate Type of Complete Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No No No New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Com Date Spudded Pool Perforations HOLE SIZE . TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No No No New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alloweft, etc.) Choke Size				
If well produces oil or liquids, give location of tanks. If this production is comming of the completion data. Designate Type of Compate Spudded Frool Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No New Well Workover Deepen Total Depth Top Oil/Gas Pay NEW Top Oil/Gas Pay NO DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanker Length of Test Actual Prod. During Test GAS WELL	Date Compl. Re Name of Product CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure Oil-Bbls.	Twp. Rge. 36E y other lease or pool and well grady to Prod. Ding Formation JBING, CASING, AN & TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No No No New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compute Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Re Name of Product TL CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure Oil-Bbls.	1 245 36E y other lease or pool Well Gas Well eady to Prod. Ping Formation JBING, CASING, AN TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No No New Well Workover Deepen Total Depth Top Oil/Gas Pay After recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF				
If well produces oil or liquids, give location of tanks. If this production is comming COMPLETION DATA Designate Type of Compate Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanker Length of Test Actual Prod. During Test GAS WELL	Date Compl. Re Name of Product TI CASING ST FOR ALLOWAB ks Date of Test Tubing Pressure Oil-Bbls.	1 245 36E y other lease or pool Well Gas Well eady to Prod. Ping Formation JBING, CASING, AN TUBING SIZE BLE (Test must be able for this a	Address (Give address to which appro- Is gas actually connected? No New Well Workover Deepen Total Depth Top Oil/Gas Pay NEW Top Oil/Gas Pay NO DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

President

November 6, 1965 (Date)

OIL CONSERVATION COMMISSION

MOV 10 1955 APPROVED

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES REC	EIVED	
DISTRIBUTI	ON	_
SANTA FE		_
FILE		_
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
TRANSPORTER	GAS	_
OPERATOR		
PRORATION OF	FICE	
Operator		_
	ROY H.	٤
Address		_
	728 Fir	
Reason(s) for filing	(Check proper bo	x

VI.

NEW MEXICO OIL CONSERVATION COMMISSION

110

SANTA FE		FOR ALLOWABI	LE	Su	Supersedes Old C-104 and C-1 Effective 1-1-65				
U.S.G.S.	AUTHOR	AND ANSPORT OIL AI	ND NATURAL						
I RANSPORTER OIL GAS									
I. PRORATION OFFICE									
Operator ROY	H. SMITH DRILLI	NG CO.							
Address									
Reason(s) for filing (Check prope	First Wichita N er box)	ational Bldg		lls, Texas					
New Well	Change in Tr	ansporter of:		cuse explains					
Recompletion Change in Ownership	Oil Casinghead (Dry C	Gas S	howing non-	-producti	on of gas			
Name, and		- Cond	shade						
If change of ownership give na and address of previous owner		· · · · · · · · · · · · · · · · · · ·							
II. DESCRIPTION OF WELL A	ND LEASE								
Lease Name		Well No. Pool N	ame, Including Format	lon	Kind of Le	ase Feder	al		
Federal 2-21			Jalmot		Sidile, Fede	ardi or Fee			
Unit Letter A	660 Feet From T	he North Li	ne and 660	Feet From	n The	ast			
Line of Section 21	, Township 248	Range	36E , N	MPM,	Lea		County		
H DEGLES ATION OF THE ANSW			·				County		
II. DESIGNATION OF TRANSI Name of Authorized Transporter of		I D NATURAL G ensate 🗀	AS Address (Give address)	ess to which appr	oved copy of th	his form is to be	sent)		
Permian Cor			P. O. B	ox 3119, M	idland, T	exas			
_	one	or Dry Gas	Address (Give addre	ess to which appr None	oved copy of th	iis form is to be	sent)		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually con		hen				
give location of tanks.	A 21	24S 36E	no gas			P			
If this production is commingle V. COMPLETION DATA			give commingling o	rder number:		none			
Designate Type of Comp	letion = (X)	Yell Gas Well	New Well Workov	ver Deeper.	Plug Back	Same Res'v.	Diff. Res ^t v		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.	1	·		
Fool	Name of Dayloria	- F	T 011/0						
1 001	Name of Producting	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe			
Perforations									
	TUB	ING, CASING, AN	D CEMENTING REC	ORD					
HOLE SIZE	CASING &	TUBING SIZE	DEPTI	4 SET	S	ACKS CEMENT	-		
V. TEST DATA AND REQUES	T EOD ALLOWADI	F (T							
OIL WELL			ifter recovery of total i epth or be for full 24 h	ours)		qual to or excee	d top allow		
Date First New Oil Run To Tanks	Date of Test		Producing Method (I	'low, pump, gas l	ift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF				
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/M	MCF	Gravity of C	Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size				
					Choke Size				
I. CERTIFICATE OF COMPLI	ANCE		011	_ CONSERVA	ATION CON	MISSION			
I hereby certify that the rules a	and regulations of the	Oil Conservation	APPROVED	t	1485	19 _	····		
Commission have been compliabove is true and complete to	ed with and that the	information given	ВУ						
		rage and ponen							
-2 T	11 17		TITLE			with put 5 440			
Beth No	Beth Wolford				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	y ignature)-		well, this form me tests taken on the				deviation		
Agent	(Title)		All sections able on new and	of this form murecompleted we		ut completely	for allow-		
March 29,	1965 (Date)		Fill out Sec well name or num	ctions I, II, III, ber, or transpor					
			11			-6 '			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.