

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-20975
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 1	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		8. Well No. 107	
2. Name of Operator Hal J. Rasmussen Operating, Inc.		9. Pool name or Wildcat Jalmat INSL-YTS-7R	
3. Address of Operator Six Desta Drive, Suite 5850, Midland, Tx 79705			
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/12/89	13. Elevations (DF& RKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D. 3400	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2912-3351 Yansil-Yates			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored
23.			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	14	325		300	
4 1/2	9.5	3644		250	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3176	
26. Perforation record (interval, size, and number) 3306, 8, 10, 44, 47, 51; 2912, 37, 52, 63, 76 84, 3003, 12, 91, 3104, 14 3/8" 1 SPE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3306-3351 2912-3114			AMOUNT AND KIND MATERIAL USED Frac w/ 12500 gal 24500# 12/20 Frac w/ 60500 gal 118600# 12/20

28. PRODUCTION							
Date First Production 12/12/89		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/12/89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 276	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 276	Water - Bbl 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Agent Date 12-21-89