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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		J				icalco 67.							
I,	REQ	UEST F	OR A	ALLOY	۷A	BLE AND	AUTHO	RIZATI	ON				
Operator	<del></del>	10 IR	ANSF	ORT	Oll	L AND NA	ATURAL		VII.II	· BCV			
Hal J. Rasmussen Operating, Inc.  Address													
Six Desta Drive, Su	ite 585	O, Mid	land,	, Texa	as	79705							
Reason(s) for Filing (Check proper box) New Well						<b>△</b> 04	her (Please e	explain)				<del></del>	
Recompletion	Oil	Change i	n Transp Dry C	_	7		hanga d	In nome	_				
Change in Operator	Casinghe	ad Gas		023 C	=		change i	и паше	=				
If change of operator give name and address of previous operator Hall		<u>_</u>			Wá	all, Sui	te 600,	Midla	and,	Texas	79701		
II. DESCRIPTION OF WELL							<u></u>					<del> </del>	
Lease Name	Well No. [Pool Name, Inch					ding Formation Kin				1 of Lease Na.			
State A Ac 1		107	Lan	glie	Ma	ttix SR	Qu GB		State,	Federal or Fe	•		
Uait LetterL	_:198	30	_ Feet F	rom The		South Li	se and	660	Fe	et From The	West	Line	
Section 24 Townsh	p 23	3 S	Range	36	E	, N	МРМ,	Le	а			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	m Nan	ווידי	RAT. GAS					<del></del>		
reame of Authorized Transporter of Oil		Address (Give address to which approved				copy of this	orm is to be s	ens)					
Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas 5.						Box 42130, Houston, Te				xas 7724	¥2	·	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Selection Nat'1 Gas & Phillips Nat'1 Gas						Address (Give address to which approved Box 1492, El Paso, Tex				copy of this f	orm is to be s	eni)	
If well produces oil or liquids, give location of tanks.	<del></del>			ge.	Is gas actually connected? When								
If this production is commingled with that	from any oth	er lease or	pool gir	ve commi	inoli	ng order -u-							
IV. COMPLETION DATA					.ug.i	ng older mult				· - · · ·			
Designate Type of Completion	- (X)	Oil Well		Gas Well		New Well	Workover	Dœp	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod		-/	Total Depth	<u> </u>	!	I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay							
						,,,				Tubing Depth			
Perforations										Depth Casing Shoe			
	T	UBING.	CASI	VG AN	D (	TEMENTI	NG RECO	RD			<del></del>		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
/ mnom n					-					·		~	
IL WELL Test must be after re											·		
	151 b	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)											
	Date of Test						2.00 (1.1011, )	νωνφ, χω ι	yı, eic	. /			
ength of Test	Tubing Pressure				1	Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gu- MCF			
	<u> </u>	<u> </u>		<del></del>	$\perp$	· · · · · · · ·							
GAS WELL													
ctual Prod. Test - MCF/D	Test - MCF/D Length of Test					Bbls, Condensate/MMCF				Gravity of Condensate			
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					-	Casing Pressure (Shut-in)				Choke Size			
Y OPER AMOR CONT									_ .		<u> </u>		
I. OPERATOR CERTIFICA	TE OF	COMPI	LIAN	CE				VICED!	١/٨٠	TION D			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date Approved AUG 2 1 1989						9	
UM Scott V						2010	.44.040	, <u> </u>				<del></del>	
Signature Signature						Ву	ORG	<del>ilde er</del>	**			<u>.                                  </u>	
Wm. Scott Ramsey General Manager Printed Name Title						DISTRICT I SUPERING							
July 13, 1989	91	5-687-	1664			Title_					)R 		
Date		Teleph	one No.										

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.