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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

HOBBS OFFICE O.C.C.

New Well
~~Recompletion~~

AUG 5 10 06 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 5, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company State "A" A/c-1 Well No. 107 in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L Unit Letter, Sec. 24, T. 23-S, R. 36-E, NMPM, Langlia Mattix Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1980' FSL & 660' FWL
(FOOTAGE)

Tubing, Casing and Cementing Record
Size Feet Sax

7-5/8"	325'	Circ.
4-1/2"	3664'	250 sks.
2"	3634'	

County Date Spudded 7/17/64 Date Drilling Completed 7/26/64
Elevation 3353.9 G.L. Total Depth 3664' PBD 3654'
Top Oil/Gas Pay 3515 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3515 to 3644' w/.56" holes (15 holes)
Open Hole None Depth Casing Shoe 3664' Depth Tubing 3634'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 86 bbls. oil, 45 bbls water in 24 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals. acid, 20,000 gals. oil, 20,000# sand + 30 balls

Casing Tubing Date first new
Press. 360 Press. 130 oil run to tanks August 4, 1964
Oil Transporter Texas New Mexico Pipe Line Company
Gas Transporter El Paso Natural Gas Company

Remarks: Deviation on reverse side. Top of cement on 4-1/2" at 2620'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Texas Pacific Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Bobby Bunker
(Signature)

By:

Title District Engineer Clerk
Send Communications regarding well to:

Title

Name Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs, New Mexico

DEVIATIONS

<u>Footage</u>	<u>Degree</u>
325	1/2
874	3/4
1002	1
1479	1-1/4
1860	1-3/4
2140	2-3/4
2474	3-1/2
2940	4
3250	3-1/2
3400	3-1/4

I Hereby certify that the information give above is true and complete to the best of my knowledge.

Bobby Gamble
Bobby Gamble
District Engineer Clerk

Subscribed and Sworn to before me this 5th day of August, 1964.

Robin Helman
Notary Public of Lea County
State of New Mexico

MY COMMISSION EXPIRES AUGUST 15, 1965