District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

J	AMENDED	REPORT
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I.	heco, Santa R	Fe, NM 87505 EQUEST	FOR A	LLOWAR	IFA	ND AT	TUOT	ጋ፤ ፖለጥ	ION TO T		AMENDED REP	
			Operator n	ame and Address	<u> </u>	IND AC	ITIOI	<u>UZA I</u>	ION TO TI			
RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716								162	³ OGRID Number 162791			
									СН	Reaso	for Filing Code	
30-0	PI Number					⁵ Pool Nam				Ť	Pool Code	
Property Code											* Pool Code 79240	
11. 10 Surface Location						Property Name					08 Well Number	
Ul or lot no.	Section	Township	Range	Lot.Idn	E							
m	24	235	36E	201.100	Feet fr	, 6	North/S	outh Line	Feet from the	East/	West line County	
11 B		Hole Local		<u></u>	0	(et)			660		LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr	om the	Nort 10		T			
m	24	238	36E		م]	GÖ -	- C	outh line	Feet from the	East/	West line LEA County	
12 Lise Code	<u> </u>	ng Method Code	<u> </u>	Connection Date	15	C-129 Permi	it Number	1	C-129 Effective 3/1/99	Date	17 C-129 Expiration Da	
II. Oil and	d Gas I	ransporter										
" Transporte OGRID	er		ansporter l			21 O/G			22 POD ULSTR Location			
41053	PLAINS MARKETING, L. P.					2810144 O					Description	
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1 LOW												
20809		RICHARDSO	NC			18128	,61	G				
Commence of the Commence of th	UA.	OLINE CO.					فيحيد د سر د د د د د د د د د د د د د د د د د د د					
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7. Produc		er										
n 60	D					" POD ULS	TR Locati	on and De	scription			
. Well Co									·			
. Well Co B Spud D	mpletic	n Data ** Read	- P .									
			y Date	"	" TD " PBTD			D	2 Perforati	DELS	" DHC, DC,MC	
31 F	Tole Size		'nС	sing & Tubing Si	ze		n :	Depth Set				
											34 Sacks Cement	
				· 								
(77												
. Well Te	st Data											
		* Gas Deliver	y Date	77 Test D	ate	ж	Test Leng	th th	" Tbg. Pres	Ture	" Csg. Pressure	
41 Choke Siz	ze	4 Oil		4 Wate	г		" Gas		4 AOF		" Test Method	
hereby certify th	at the files	of the Oil Conser	vation Divi	sion have been co	mplied							
w!edge and belie		ven above is true	and comple	te to the best of m	ıy	ı	OII	CON	SERVATIO	ON D	IVISION	
nature:	Cen	u	the	4	.	Approved by		as 6,4				
nted name:	RUS	SELL DOUG	LASS	7		Title:		1.5	· · · ·	<u> </u>		
PRESIDENT						Approval Date:						
e:				(512) 478-44	27	pproval Di						
e: 	4/22/	99 Ph	one:	(012) 110 14	12							
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this is a change	of operate	rn	UD number	and name of the	- II	T. Mar		dale	Vic	e Pr	esident 4-7-99	

: THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, IV, and the operator certifications for