

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-25-20976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "A" A/C #1
8. Well No. 108
9. Pool name or Wildcat Jalmat-TNSL-YTS-7R

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Clayton W. Williams, Jr., Inc.

3. Address of Operator  
Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 24 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR - 3352'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 3, 1992 through January 11, 1992

1. Identified casing part @ 328'. Pull and lay down 11 jts. of bad 4-1/2" casing.
2. Latch onto casing @ 328' w/overshot. Run casing inspection log 2530' to 250'. Found good casing from ±516' to 2530'.
3. Cut and pull 4-1/2" casing @ 537'. Dress casing top w/mill to 538'.
4. PU 5-3/4" overshot w/4-1/2" grapple on 4-1/2" 10.5# J-55 casing. Latch onto casing stub @ 538'.
5. Cement the 4-1/2" casing from 538' to surface w/200 sxs Class "C" w/2% calcium chloride, 2B cement circulated to pit.
6. Drill out and test casing to 500 psi - casing held.
7. Continue w/recompletion as reported on Form C-105 dated January 28, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Grafe TITLE Petroleum Engineer DATE January 31, 1992  
TYPE OR PRINT NAME David Grafe TELEPHONE NO. 915 682-6324

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 04 '92