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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. NM 2A</p>
<p>2. Name of Operator TEXAS PACIFIC OIL COMPANY</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico</p>		<p>8. Farm or Lease Name State "A" A/c-1</p>
<p>4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 23-S RANGE 36-E NMPM.</p>		<p>9. Well No. 108</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3366' KB</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon Approval we propose to:

1. Rig up. Pull rods and tubing.
2. Set retrievable bridge plug @ 3480'. Test bridge plug.
3. Perf. 4-1/2" casing at 3400-03-05-17-26-36-39-45-53 & 3460' (10 holes) w/ 3/8" jet shots.
4. Acidize w/1000 gal. 15% NE acid and 15 ball sealers.
5. Frac. w/20,000 gal. gelled brine + 15,000# 20/40 sand. Flush w/2400 gal. gelled brine.
6. Wash over and pull bridge plug. Clean out to TD.
7. Place well back on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 10-25-67

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: