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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 10, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company - State "A" A/c-1, Well No. 108, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec 24, T. 23-S, R. 36-E, NMPM, Langlie Mattix Pool  
Unit Letter  
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

660' ESL, 660' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	324	250 sks circ.
4-1/2"	3665	250 sks
2"	3476	

County. Date Spudded 7/26/64 Date Drilling Completed 8/3/64  
Elevation 3351.7 GL Total Depth 3665 FBTD 3613

Top Oil/Gas Pay 3493 Name of Prod. Form. Queens

### PRODUCING INTERVAL -

Perforations 3493-3596' w/.56" holes (15 holes)  
Open Hole - - - Depth Casing Shoe 3665 Depth Tubing 3476

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 78 bbls. oil, 116 bbls. water in 24 hrs, min. Size 20/64"

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/2000 gals. LSTNE

Casing Tubing Date first new  
Press. Pkr. Press. 460# oil run to tanks August 8, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Deviations on Reverse side.  
Top of cement on 4-1/2" - 2605'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXAS PACIFIC OIL COMPANY  
(Company or Operator)

By: Bobby Gamble  
(Signature)

OIL CONSERVATION COMMISSION

By:

Title District Engineer Clerk  
Send Communications regarding well to:

Title

Name Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs, New Mexico

<u>DEVIATIONS</u>	
<u>Footage</u>	<u>Degree</u>
324	1/4
800	1-1/2
1250	1-3/4
1742	2-1/4
2150	3-1/2
2530	4-1/4
3020	4
3175	3-3/4
3298	3-3/4
3475	2-3/4

I hereby certify that the information given above is true and complete to the best of my knowledge.

Bobby Gamble  
Bobby Gamble  
District Engineer Clerk

Subscribed and Sworn to before me this 12th day of August, 1964.

Babbie Saloman  
Notary Public of Lea County  
State of New Mexico

MY COMMISSION EXPIRES AUGUST 15, 1965