

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CITATION OIL & GAS CORP.

3a. Address

P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)

(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL Sec. 4, 24S, 34E, Unit B

5. Lease Serial No.

NM 021422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

91008492C

8. Well Name and No.

Antelope Ridge Unit #4

9. API Well No.

30-025-21037

10. Field and Pool, or Exploratory Area

Antelope Ridge Atoka

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☒ Temporarily Abandon☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Antelope Ridge Unit #4 has been temporarily abandoned with a CIBP @ 11,240'. The well was tested to 510 psi for 30 minutes and witnessed by Pat Hutchings. The annulus is loaded with 8.7# treated BW and the production equipment pulled. Citation is requesting the temporarily abandoned status as we feel this well could be key in allowing the economic disposal of water from the horizons of the Morrow A and B in the Antelope Ridge Unit. Well's 2 and 3 had success in recent years in recompletions in the Morrow A and B as did the Antelope Ridge No. 8 with the installation of a submersible pump to produce the remaining gas reserves in the Atoka B. Citation expected to receive the final version of a 3 D seismic survey in early March. That has not occurred nor has integrating the survey into our geological and reservoir description of the deeper Devonian. The reservoir description is to include the simulation of the Devonian behavior using the Eclipse reservoir simulator. The target is to determine the potential for an additional drill location within the unit to completely develop reserves remaining in the Devonian as well as the shallower Morrow A, B and D zones. Citation expects it to take approximately three months to analyze the data once we receive it. In addition, due to budget constraints, we will not likely drill another well until next year at the earliest. Therefore, we would request an appropriate extension to allow us to complete our evaluation and finalize plans for added development as well as hold this well bore as a replacement for the #1 SWD well should the need ever arise.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharon Ward

Signature

Sharon Ward

Title

Regulatory Administrator

Date

4/17/02

TH Approved For 12 Month Period

Signed

4/11/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

LORIE G. LARA

Title

Date

6/4/02

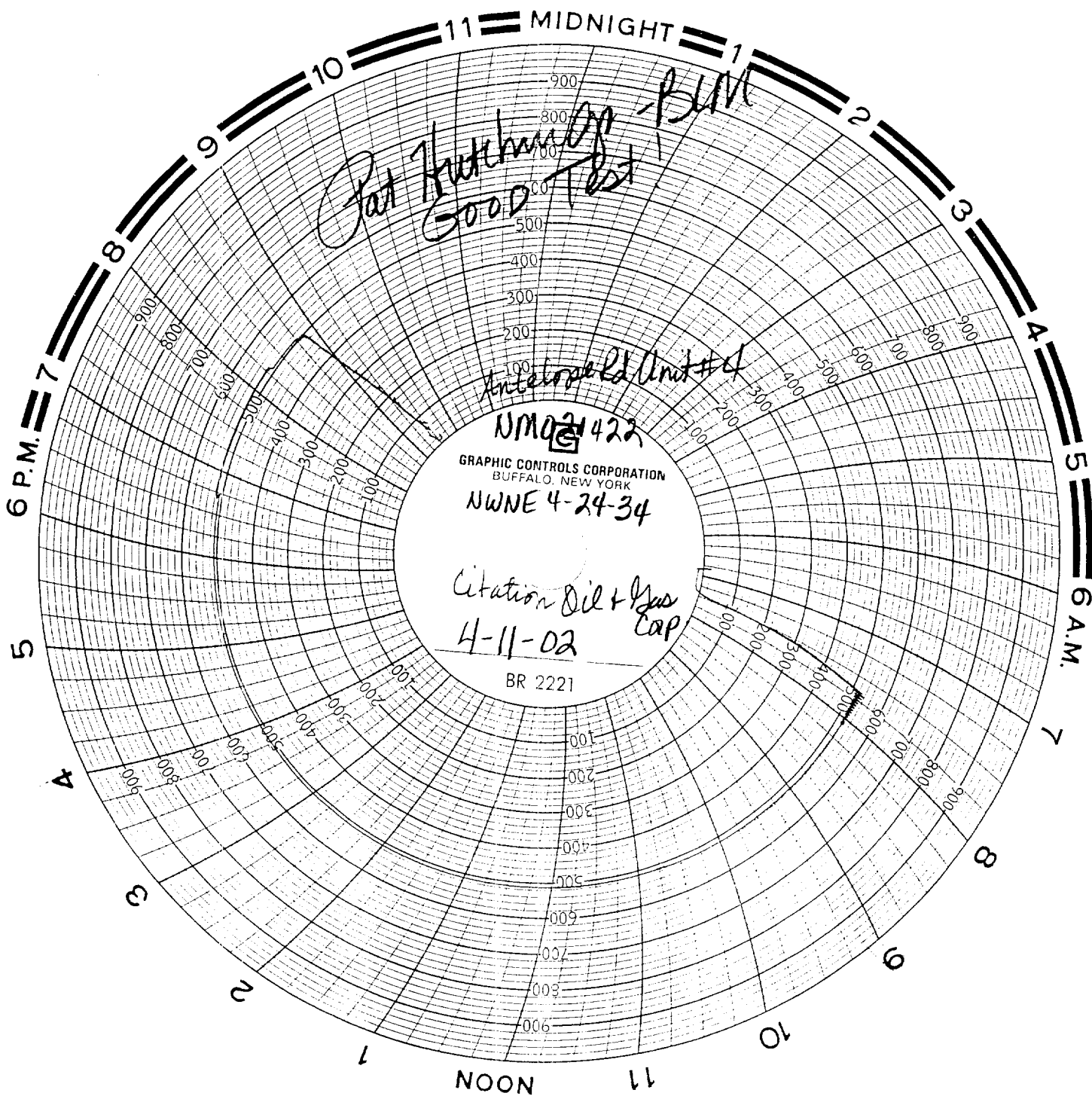
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



Station

General Purpose Worksheet

PAGE NO.:

OF:

SUBJECT:

ANTELOPE RIDGE UNIT #4

BY:

T. SAGER

DATE:

4/2/02

FILE:

WELLBORE DIAGRAM

PRESENT STATUS

ELEV: 3550' GL

KB = 13' AGL

15" HOLE

11" HOLE

TOC 3800'
CALC 50%
EXCESS

2 SQZ HOLES
@ 5875'

7 7/8"
HOLE

TOC 9500'
CALC 50%
EXCESS

ANNULUS LOADED W/
8.7" TREATED BW
(CLAY STAB, R-22CA + V-115)

10' x 2 7/8" N-80 T&G SUB W/COLLAR

11 3/4" 42" CS @ 815' w/ 530 SX CMT CIR

8 5/8" 32" CS @ 5167' w/ 400 SX CMT

SQZ: 5848'-5878' w/ 100 SX 'C' NEAT. PT 1000'. (9/94)

COMPLETION ASSEMBLY (9/94)

* SEE Pg 2 FOR DETAILED CA

365 JTS 2 7/8" 6.5" N-80 EUE 8" T&G

10 GAS LIFT VLVS

TIW PBR LSA SET 7 29 K ↓

5 1/2" PLUGWELL CIBP @ 11,240' (SET ON WL)

3 1/2" TIW "L" LINER PKR @ 11,296'

TIW 3.25' ID PBR @ 11,305' w/ BAKER 2.313" F' NIP
@ 11,32

SIDETRICKED NEW HOLE @ 11,646'. SQZ'D
OLD HOLE 7 250 SX CMT

5 1/2" 17" N-80 / J-55 CS @ 12,005' w/ 500 SX G

12160-186 Atoka A OA, 26 perms 1/95

12246-337 Atoka B OA, 96 perms 12/94 + 1-95

12,372' } OA @ 4 x F (389 HOLES) ATOKA C, D, E. (

12,636' }
TOC @ 12,657'

FISH: 1 1/16" ROPE SOCKET + 1 1/16" CCL + 4-10' DUMP B
SECTIONS + 2" EUCAP. BOF @ 12,698

CIBP @ 12,740' w/ 20' CMT

12,759-13,208' (22 HOLES) ATOKA F' & MORRO

3 1/2" 9.3" LINER @ 13,310' w/ 150 SX CMT. CR

PSTO = 13,255' L ID = 2.992

TD = 13,320'

4" SLOTTED LINER

RECEIVED TIME

APR. 16.

1:15PM

PRINT TIME

APR. 16.

1:17PM

TOTAL P.04