

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned		5. Lease Serial No. NM 021422
2. Name of Operator CITATION OIL & GAS CORP.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 690688, Houston, Texas 77269-0688	3b. Phone No. (include area code) (281) 517-7800	7. If Unit or CA/Agreement, Name and/or No. 91008492C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 2310' FEL; Sec. 4, T24S, R34E; Unit B		8. Well Name and No. Antelope Ridge Unit #4
		9. API Well No. 30-025-21037
		10. Field and Pool, or Exploratory Area Antelope Ridge Atoka
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/5/96 - MIRU, bled off pressure from tbg & csg. Loaded tbg w/63 BW with clay stab. ND tree; NU BOP. POOH with tbg - no holes in noted; split in #2 GL valve mandrel. RIH with 2-7/8" tbg. RU Dowell, press'd ann to 1000# - est'd PIR down tbg @1 bpm - 3825#. ISIP 3620#. Bled press, PUH to 11,266'. Spotted 60 bbls 15% MSR 100 down tbg to 11,000'. Stung into PBR @11,305' & acidized perfs 12,160' - 12,636' using acid-spot. BDF @4950#, 2.5 bpm with acid on perfs. RD, bled off ann. & flowed Atoka for 2 hrs on 48/64" ck. Recovered 63 BLW. Monitored well - recovered total of 151 bbls load water and 204 bbls produced water. Shut well in for evaluation on 9/12/96. On 9/13/96 at 2:00 PM, notified Steve Caffey - BLM, Hobbs of intent to TA well. MIRU PU and reverse unit. Removed choke / flow equipment. Pumped 75 bbls 8.7# BW with clay stab down tbg @3 bpm - 1050#. Circ'd hole @11,260' using 350 bbls 8.7# BW with clay stab mixed with 165 gals Champ R2264 & 5 gals V-115 (defoamer). Lost 100 bbls during circ - well dead. POOH with tbg to 8400', loaded hole with 4 bbls 8.7# treated BW. LD tbg and RU Apollo WL. Set 5-1/2" Plugwell CIBP @11,240' on wireline. Loaded hole with 1.5 bbls 8.7# treated wtr & closed BOP. Pressured 5-1/2" csg from surf - 11,240' (CIBP) to 520# for 30 minutes. Charted for BLM test - no witness. Bled off pressure, ND BOP. Installed 100' x 2-7/8" N-80 tbg sub w/collar on btm to tree. Installed wrap-around in wellhead. NU 5M# tree and SWI. RDMO. WELL TEMPORARILY ABANDONED 9/14/96. Citation Oil & Gas Corp. requests approval to leave well TA'd for evaluation of conversion to Saltwater Disposal Well for this field.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debra Harris

Signature

Title

Regulatory Analyst

Date

5/30/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW