

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Request for TA'd status

2. Name of Operator  
CITATION OIL & GAS CORP.

3. Address and Telephone No.  
8223 Willow Place South, Ste. 250, Houston, Texas 77070-5623 (713) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit B 990' FNL L& 2310' FEL Sec.4, 24S, 34E

5. Lease Designation and Serial No.

NM-021422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Antelope Ridge Unit

8. Well Name and No.

Antelope Ridge Unit #4

9. API Well No.

30-025-21037

10. Field and Pool, or Exploratory Area  
Antelope Ridge  
Atoka

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Failed workover Request for TA'd status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation RU test tank & steel pit. Bled off tbg & csg press. Loaded tbg w/63 bbls 8.7# BW w/2 gal per 1000 clay stab. MI RU PU. ND tree. NU BOP. Tested BOP via pipe rams to 500#. OK. RU Scanalog. Stung out of PBR @ 11,305' w/LSA. POOH w/2 7/8" prod string & LSA to 4830'. No HIT noted @ present. Well dead. POOH w/80 jts 2 7/8" prod tbg & 2 GLV's. RD Scanalog due to reject rate. Found split in #3 GLV mandrill. RU tbg tester. RIH w/new LSA, SN & prod tbg to 2275'. Tested tbg to 8000# in singles above slips. All OK. Landed LSA in PBR @ 11,305'. RU Dowell pressured annulus to 1000#. Bled pressure off tbg and annulus. PUH w/LSA to 11,266'. Spotted 60 bbls 15% MSR 100 dn tbg to 11,000±. Stung into PBR @ 11305' Press annulus to 800#. Dowell acidized Atoka perfs (12160-12636) using acid-spot. RD Dowell. Bled off annulus. Flowed Atoka perfs Test Tank. Swabbed Atoka perfs to T.T. Shut well in for evaluation. RD reverse unit. RD MO PU. TPWR 204. Contacted Steve Caffey BLM Hobbs on 9-13-96 of intent to TA well. MI RU PU & reverse unit. Pumped 75 bbls 8.7# 8W clay stab dn tbg. PUH w/LSA from 11323-11260. Circulated hole conventional @ 11260' using 350 bbls 8.7# BW w/clay stab mixed w/165 gal Champ R2264 & 5 gals V-115 (defoamer). Lost 100 bbls during circulation. Well dead. POOH LD 94 jts prod tbg to 8400'. Loaded hole w/4 bbls 8.7# treated wtr. FOOH w/prod tbg & LSA. RU Apollow WL/full lubricator. Set 5 1/2" Plugwell CIBP @ 11240' on WL. RD WL. Loaded hole w/1.5 bbls 8.7# treated BW. Closed BOP. Pressured 5 1/2" csg from surface to 11240' 520# for 30 min. Charted for BLM test. Bled off pressure. ND BOP. Installed 100' X 2 7/8" N-80 tbg sub w/collar on btm to tree. Installed rap-around in wellhead. NU 5000# tree. SI well. RD & MO PU. Well TA'd on 9-15-96. Citation request approval to leave well TA'd.

14. I hereby certify that the foregoing is true and correct

Signed

Sharon Ward

Title

Regulatory Administrator

Date

9-17-96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

SEP 26 1996

Conditions of approval, if any

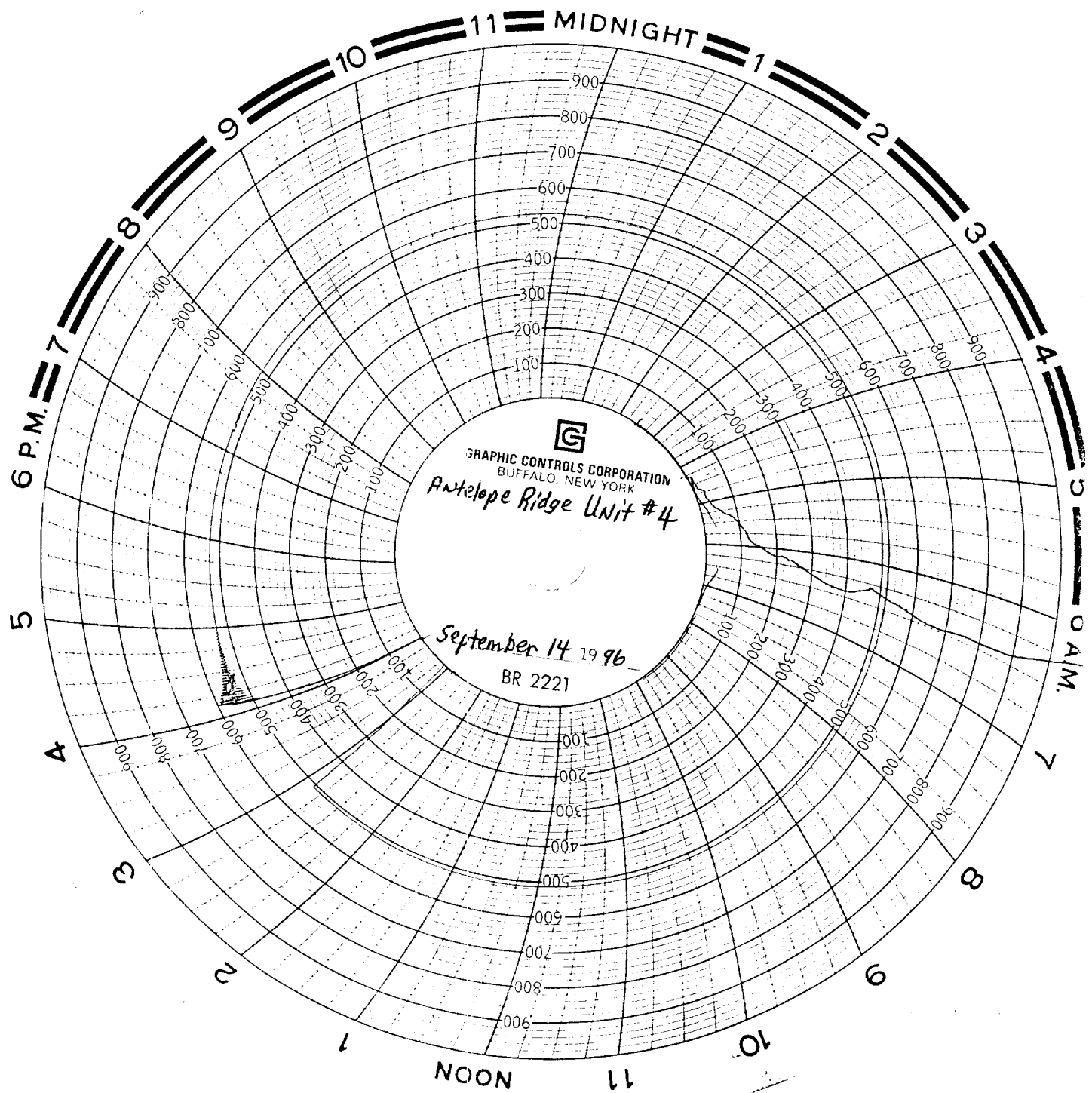
Any further requests to TA well should have justification and time frame

APPROVED FOR 12 MONTH PERIOD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JCS



DATE: 9-14-96  
Oil Company: Citation Oil and Gas Corp.  
Lease: Antelope Ridge Unit  
Well No.: 4  
Tbg pres: No tbg in hole - 5 1/2" CIBP @ 11,240'  
Surface pres: 0#  
Test pres: 520#  
Chart: 24 hr  
Clock: 60 min.  
Trucking Co.: XL Transport  
Driver: W. Cockrell  
County: Lea  
State: New Mexico  
Citation: M.W. Hall