

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form Approved
Budget Project 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR

8223 Willow Place S. Ste 250 Houston, Texas 77070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 2310' FEL Sec.4 Unit B

At top prod. interval reported below

Same

At total depth same

14. PERMIT NO.

DATE ISSUED

9-1-94

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

12-8-64 Orig 1-22-65 orig 2-1-65 orig 8-30-94 PB 8-31-94 PB 12-2-94 workover

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3562' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13320

21. PLUG, BACK T.D., MD & TVD

12720

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12372 - 12636 Atoka

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	815	15	530	
8 5/8	32	5167	11	400	
5 1/2	15.5, 17, 20	12005	7 7/8	500	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2	11296	13310	150	-	2 7/8	11305	11305

31. PERFORATION RECORD (Interval, size and number)

12372 - 12636 Atoka (389 shots)

4 SPF 60° phasing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5848 - 5878	100 sx Neat "C" cmt
12372-12636	28 bbl MSR acid
	200 bbls 2% KCL dn csg
12740	CIBP

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-2-94		gas lift				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-3-94	24	full	→	0	100	100	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220	1120	→	0	100	100	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Citation

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sharon Ward

TITLE

Prod. Reg. Supv.

DATE 12-13-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	12372	12636	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5158	-1596
Bone Spring	8718	-5156
Wolfcamp	11522	-7960
Pennsylvanian	11903	-8341
Des Moines	11989	-8427
Atoka	12135	-8573

RECEIVED
 JUN 11 1965
 GEOLOGICAL SURVEY
 OFFICE