Submit 5 Copies Appropriate Dixtrict Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico mergy, Minerals and Natural Resources Depai

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

A.	10	IMANS	SPURT OF	- AND NA	TURALG	AS			
Operator Citation Oil & Gas Co				1 API No. -025-21037-0001					
Address	<u>лр.</u>								
8223 Willow Place Sou	<u>uth Ste 250</u>) Hou	<u>iston, Te</u>		70-5623				
Reason(s) for Filing (Check proper box) New Well	Cha	nge in Tra	nsporter of:		er (Please expi	iain)			
Recompletion Oil Dry Gas									
Change in Operator	Casinghead Gas	Co	ndensate 🗓	Effecti	ve 4-92		····		
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL						 			
Antelope Ridge Unit	Antelope Ridge Unit 4 Antelope R					Kind (d of Lease FOOR Lease No.		
Location Unit Letter B	. 990) -	st From The	North	. 23	310 Fe	_	East	
Oint reder		ree		Lin	e and	/10 Fe	et From The	Last	Line
Section 4 Townshi	ip 24S	Rat	nge 34E	, ห	МРМ,			Lea	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				RAL GAS					
Lantern Petroleum (200) P.O. Box 2281 Midland, TX 79702									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Sid Richardson Carbon & Gasoline Co.					e address to w	hich approved	copy of this form is to be sent)		
If well produces oil or liquids,				First Cit	y Tower,	201 Main S When	St. Fort Worth, Texas 76102		
give location of tanks. No change	1 302		b. I Wke	is gas actual	y combaten:) when	!	N/A	
If this production is commingled with that IV. COMPLETION DATA	from any other lear	se or pool,	, give comming	ing order num	ber				
	Oil	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded		dy to Pro		Total Depth	<u> </u>			<u>i</u>	<u>i</u>
Date Spudded Date Compl. Ready to Prod.				.02 500			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formal	ப்லா	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
									
HOLE SIZE	TUBII			CEMENTING RECORD DEPTH SET			SACKS SELENT		
TOLE OIL	- CASING	8 105m	0.012.		DEFIN SET		SACKS CEMENT		
	<u> </u>			i			i		
. TEST DATA AND REQUES	T FOR ALLC	WABL	E	!					
OIL WELL (Test must be after re Date First New Oil Run To Tank		write of loc	ad oil and must					for full 24 hour	s.)
Date First New Oil Rull 10 12mk	Date of Test			Producing Me	thod (Flow, pu	ump, gas lift, e.	(c.)		
length of Tes	Tubing Pressure			Casing Pressu	re		Choke Size		
Actual Frod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF		
GAS WELL	1						<u> </u>		
Actual Prod. Test - MCF/D	Bbis. Condensate/MMCF Gravity of Condensate								
esting Method (pilot, back pr.) Tubing Fressure (Shui-in)				Casing Pressure (Shui-in)			Choke Size		
VI. OPERATOR CERTIFICA						ISED\//	TION		. N.I
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date ApprovedMAR 2.4					
Smoon Enlikeral					p. 5 + 5				
Signature Sharon E. Ward Prod. Regulatory Sunv				By					
Sharon E. Ward Prod. Regulatory Supv.				- Lumper			. +		
March 31, 1992 (713) 469-9664							· · · · · · · · · · · · · · · · · · ·		
Date		Telephood	: No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.