

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030139 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lynn B-1

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Multizone

11. SEC. T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26-23-36

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR.

Other

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1980' FSL & 1980' FWL of Sec. 26, T-23S,

R-36E, Lea County, New Mexico, NMPM

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-21-65

16. DATE T.D. REACHED

1-30-65

17. DATE COMPL. (Ready to prod.)

2-16-65

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3365 DF

19. ELEV. CASINGHEAD

3353

20. TOTAL DEPTH, MD & TVD

3725

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

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ROTARY TOOLS

0- 3725

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen 3500-3662

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN - Log

Temp Survey

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24	300'	11"	150 circ	
4 1/2"	9.5	3725	6 3/4"	225 fill to 2800	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3524	-

31. PERFORATION RECORD (Interval, size and number)

3503, 3523, 3534, 3536, 3571, 3590,
3608, 3613, 3630, 3637, 3645, &
3659 W/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3503-3659	1000 gals 15% W/.5HC2
	40,000 gals crude, 60,000#
	sd & 2000# "ADOMITE"

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-16-65		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-16-65	24	30/64	→	98	225	4	2296
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	350	→	98	225	4	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

D. W. Biddle

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Office Mgr.

DATE 2-26-65

*(See Instructions and Spaces for Additional Data on Reverse Side)