DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Superseder Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE THE OIL Company Address Box : 88240 460 Hew mex Other (Please explain) Reason(s) for filing (Check proper bo Temporaly OIL TRANSPORTER Completion of Permanent + Change in Transporter of: New Well Enange in lease Hame. Formerly LANGUE Lynn Queed Unit BIRY X Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 1980 Feet From The 140CTh County Township 23 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ame of Authorized Transporter of Oil BOX 3119. PECMINS COLFORATION Name of Authorized Transporter of Casinghead Gas Z MIdland, TEKAS Address (Give address to which approved copy of this form is to be sent, or Dry Gas 🗔 Shillijs BIds. OdessA fet Roleum P.ge. Sec. Unit If well produces oil or liquids, give location of tanks. 23 425 123 36 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Same Resty, Diff. Resty Gas Well New Well Workever Deepen Designate Type of Completion = (X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alical able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Ci. Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Cil-Bhls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1071 I hereby certify that the rules and regulations of the Oil Conservation Commission have seen complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nmocels) FACTHER 61 FILE

(Signature)

| APPROVED | |
|----------|-----------------|
| - | Orig. Signed by |
| BY | Joe D. Rank |
| 7171 E | Dist. I, Supr |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newty drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-sble on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of come tion.

Separate Forms C-104 must be filed for each pool in multiply completed wells.