

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030/39 6

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Honglie Heyn
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Honglie Heyn Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240	9. WELL NO. 15 (Formerly Heyn B-1 #12)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FEL of Sec 26	10. FIELD AND POOL, OR WILDCAT Honglie North 7-River
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3343' gr
	11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA Sec 26, T-23S, R-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	FILL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Convert to inj	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

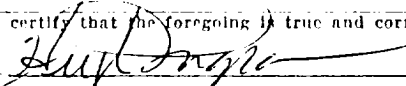
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean out any fill above 3641'. Perf w/ 2' spf @ 3468' and 3485'. Set BP @ 3495' and PKR @ 3400'. and treat perfs w/ 1000 gals 28% HCL-NE acid. Set packer on plastic-lined + bg @ $\pm$ 3400 and flow on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Sr. Analyst

DATE

5-18-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAY 21 1973

*See Instructions on Reverse Side

USGS-5/ FILE

L. Heyn Partners (P)