

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 030139 (b)			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME NMPU			
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico				8. FARM OR LEASE NAME Lynn B-1 No. 12			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980 FEL of Sec. 26, T-23, R-36 Lea County, New Mexico, NMPM. At top prod. interval reported below At total depth Same				9. WELL NO. 12			
14. PERMIT NO.				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
15. DATE SPUDDED 2-18-65				16. DATE T.D. REACHED 2-24-65		17. DATE COMPL. (Ready to prod.) 3-6-65	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3354 DF				19. ELEV. CASINGHEAD 3342			
20. TOTAL DEPTH, MD & TVD 3675 Dolo		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 3502-3644						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Sonic & Resistivity logs, Temp Surveys						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7 5/8"		24# H-40		312		275 sx Cl A cmt	
4 1/2"		9.5# J-55		3675		200 sx Cl C cmt	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2"		3570					
31. PERFORATION RECORD (Interval, size and number) 3504, 3532, 3543, 3548, 3559, 3564, 3574, 3582, 3595, 3619, 3627, & 3641 W/1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3504-3641		W/1000 gal 15% acid using 5% HC2 & 14 Ball Sealers. Fraced 3504-3641 W/40,000 gals crd, 60,000# sd & 2,000 "Adomite"	
33. PRODUCTION							
DATE FIRST PRODUCTION 3-6-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-6-65		HOURS TESTED 24		CHOKE SIZE 32/64		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 40		CASING PRESSURE 620		CALCULATED 24-HOUR RATE →		OIL—BBL. 191	
						GAS—MCF. 52.4	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY D. W. Biddle	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED SIGNED: ROBERT GAULT III TITLE STAFF SUPERVISOR DATE MARCH 9, 1965

*(See instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMOCC 2, JM PAN AM HOBBS 3, ATL ROS-2, CLAIF MID-2

Geologic Markers

<u>Name</u>	<u>Meas Depth</u>
Rustler	1104
Yates	2510
Seven Rivers	3140
Queen	3510