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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

E-8491

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name --
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "Q"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West 16 TOWNSHIP 248 RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3382' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 7/20/70.
- Ran McCullough free point
- Cut off 5-1/2" OD casing at 2846' and pulled 90 joints (2834' LTM).
- Ran tubing open-ended, loaded hole with 10# mud and spotted cement plugs as follows:
 - 3550' - 2855' - 10# mud
 - 2855' - 2717' - 25 sacks cement
 - 2717' - 1837' - 10# mud
 - 1837' - 1740' - 25 sacks cement
 - 1740' - 356' - 10# mud
 - 356' - 264' - 40 sacks cement
 - 264' - 30' - 10# mud
 - 30' - Surface- 10 sacks cement
- Installed 4" pipe as dry hole marker.
- Well Plugged and Abandoned July 21, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE July 24, 1970

APPROVED BY

Nathan E. Regg

TITLE

OIL & GAS INSPECTOR

DATE

DEC 9 1971

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8491
7. Unit Agreement Name --
8. Farm or Lease Name Hobbs "Q"
9. Well No. 3
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3382' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was an initial dry hole and has been temporarily abandoned since January 23, 1965.
We propose the following work:

1. Move in and rig up pulling unit.
2. Run tubing open-ended and load hole with 10# mud. Pull out of hole.
3. Rig up casing pulling equipment. Locate free point.
4. Shoot 5-1/2" OD casing at approximately 2855' and pull.
5. Run tubing and spot cement as follows:

Spot 20 sacks (50' plug) in top of casing stub at approximately 2855'.

Spot 25-sack plug at top of salt section (1837').

Spot 25-sack plug in base of surface casing (353').

Spot 10-sack plug at surface.

6. Set marker.
7. Rig down and move out.

NOTE: The producing interval already plugged with cement from 3550' - 3642'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Arent

TITLE Dist. Adm. Coordinator

DATE June 15, 1970

APPROVED BY *Leslie H. Clements*

TITLE

DATE JUN 17 1970

CONDITIONS OF APPROVAL, IF ANY:

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JUN 15 1970

OIL CONSERVATION
HOBBS, N. M.

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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-8491

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Temp. Abandon**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Hobbs "Q"

9. Well No.
No. 3

10. Field and Pool, or Wildcat
Jalant

2. Name of Operator
Shelly Oil Company

3. Address of Operator
Box 790 - Hobbs, New Mexico

4. Location of Well

UNIT LETTER **"H"** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **16** TWP. **24-S** RGE. **36-E** NMPM

12. County
Log

15. Date Spudded **Dec. 11, 1964** 16. Date T.D. Reached **Dec. 19, 1964** 17. Date Compl. (Ready to Prod.) **Temp. Abandon** 18. Elevations (DF, RKB, RT, GR, etc.) **3382' RT** 19. Elev. Casinghead

20. Total Depth **3850'** 21. Plug Back T.D. **3550'** 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools **0 - 3850'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes No

26. Type Electric and Other Logs Run
Schlumberger Laterolog, Microlaterolog & Sonic Log Gamma Ray

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.5	355'	11"	290 Sacks	
5-1/2"	17.5	3850'	7-7/8"	200 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)
**Well Temporarily Abandoned
See C-103 dated January 29, 1965**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET	

33. PRODUCTION

Date First Production **Temp. Abandon** Production Method (Flowing, gas lift, pumping - Size and type pump) **Temp. Abandon** Well Status (Prod. or Shut-in) **Temp. Abandon**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **None** Test Witnessed By

35. List of Attachments
No. 32 Acid, Shot, Fracture, Cement Squeeze, Cores

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Aab

SIGNED _____ TITLE **Dist. Supt.** DATE **January 29, 1965**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1600'	T. Canyon	Ojo Alamo
T. Salt	2418'	T. Strawn	Kirtland-Fruitland
T. Salt	2520'	T. Atoka	Pictured Cliffs
T. Yates	2601'	T. Miss	Cliff House
T. 7 Rivers		T. Devonian	Menefee
T. Queen		T. Silurian	Point Lookout
T. Grayburg		T. Montoya	Mancos
T. San Andres		T. Simpson	Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	Dakota
T. Blinberry		T. Gr. Wash	Morrison
T. Tubb		T. Granite	Toddlito
T. Drinkard		T. Delaware Sand	Entrada
T. Abo		T. Bone Springs	Wingate
T. Wolfcamp		T. Permian	Chinle
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Sand & red bed				
1600	2418	1758	Salt				
2418	2520	112	Anhydrite				
2520	2601	272	Sand & Anhydrite				
2601	2650	49	Belmonte, Anhydrite & Sand				
2650	2690		Total Depth				
2690	2750		Plug Back Total Depth				
Geological tops placed by Schlumberger Geologic Log - Gamma Ray.							
CORR NO. 1 - 2675 - 2755 (50') - Measured 26.5'							
See attached sheet							
CORR NO. 2 - 2755 - 2785 (30') - Measured 29'							
See attached sheet							
CORR NO. 3 - 2785 - 2850 (65') - Measured 59'							
See attached sheet							