

1971 100 1000000
Date January 29, 1965

N. M. Oil Conservation Commission

Post Office Box 1980

Hobbs, New Mexico

New Mexico

Lea

H. E. Ash

being first entry surveyor and surveyor
is employed by Solly Oil Company in the capacity of Dist. Supt.

That during the month of December

1964 Honda Drilling Company

on January deviation survey for Solly Oil Company on their Hobbs "Q"

3 SE 1/4 of SW 1/4 of Sec. 16-248-36E T10N R10E Lea

Lea

New Mexico

Lea

355'
709'
1207'
1320'
1799'
2000'

3/4
3/4
1
3/4
1/2
1-1/4

2271'
2746'
3060'
3438'
3675'

1-1/4
1-1/4
2-3/4
4
3-1/2

29th

January

65

William F. Kieff

August 7, 1965

1. bearing survey of the 1/2 section
corner stone is located approximately
1/2 mile of the road to the west.

J. E. Aub

Dist. Supt.

Box 730 - Hobbs, New Mexico

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6491
7. Unit Agreement Name None
8. Farm or Lease Name Hobbs "Q"
9. Well No. No. 3
10. Field and Pool, or Wildcat Joint
12. County Lee

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temporarily Abandoned	
2. Name of Operator Stelly Oil Company	
3. Address of Operator Box 730 - Hobbs, New Mexico	
4. Location of Well UNIT LITTEr "T" , 640 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3382' DT	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily Abandon Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached Total Depth of 3890' on December 19, 1964. Set 82 joints (3840') of new 5-1/2" OD 17 8-2 SS J-55 B-3 and H-60 B-2 L280 casing at 3890' and cemented with 200 sacks of cement by the Pump & Plug Process. Plug down at 9:00 A.M. December 20, 1964. W.O.C. 24 hours. Temperature Survey indicated top of cement behind 5-1/2" OD casing at 2855'. Pressured up to 6000 psi for 30 minutes and casing tested OK. Perforated 5-1/2" OD casing from 3786 - 3793' with 2 jet shots per foot for a total of 7' and 14 shots. Ran Guiberson U-2 Packer and Hydraulic Hold-down. Treated through 5-1/2" OD casing perfs. 3786 - 3793' with 250 gallons of Dowell NEA Acid. Picked up tubing and set packer at 3607'. Shuffled & tested well. Treated through 5-1/2" OD casing perfs. 3786 - 3793' with 10,000 gallons lease oil, 10,000 psi 20/40 sand and 9000 Mark II Adomite. Packed Guiberson U-2 Packer and Hydraulic Hold-down. Perforated 5-1/2" OD casing from 3798 - 3804' with 2 jet shots per foot for a total of 4' and 8 shots. Set "RTTS" Packer at 3796'. Treated through 5-1/2" OD casing perfs. 3798 - 3804' with 250 gallons NEA Acid. Picked up packer to 3765'. Tested well. No commercial quantities of oil or gas recovered from perforations 3786 - 3804' (Intervals). Squeened through 5-1/2" OD casing perfs. 3786 - 3804' (Intervals) with 75 sacks of cement with maximum squeeze pressure of 6,000 psi. Cement filled from 3804' to 3777'. Raised "RTTS" Packer to 3700'. Perforated 5-1/2" OD casing with tubing gun from 3766 - 3769' with 2 jet shots per foot for a total of 3' and 6 shots.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab	TITLE Dist. Supt.	DATE January 29, 1965
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

THIS WELL MUST BE NOTIFIED
AS TO THE WELL STATUS AND
FUTURE PLANS FOR THE WELL

