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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

	Regulations of the Commission.		ld not begin until approval is obta	
	Indicate Nature of Notice by	Checking Be	olow ·	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	IXX	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSISANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention	(Place)		Jeanna py 25, 1	
	n to do certain work as described below			
(Company or)	16 , T 24-5 , R 36-1	334334	Za i mad	(Unit)
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<u> Loa</u>	County.			
(Po	FULL DETAILS OF PROPOSEI LLOW INSTRUCTIONS IN THE RE	D PLAN O	F WORK	
namor: 1. Nove 2. Pall	in and rig up pulling uni rods and tubing.	y Abandos L	s this well in the fell	of oring
4. Tempe	rerily Abendon well.		,	
Approved			Skelly Oil Company Company or Operator	
Approved			(CRIGINAL) H. E. Asb	
Approved	By		(ORIGINAL) H. E. Asb Dist. Stot.	
4. Tampe	By		(CRIGINAL) H. E. Asb	

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NEW MEXICO OIL CONSERVATION COMMISSION

LAND OFFICE	E									(Rev 3-55)
TRANSPORTE	GA5			MISCE	LLANE	OUS REI	PORTS C	N WELLS	•	
PROBATION	DFFICE		(Subm	it to appro	priate Dis	trict Office	as per Co	inmission Ru	le 110	6)
Name of Co	1				Ad	dress	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Lease	Skell	Ly 011	Company	Well No.	Unit Let	Por	730 - H	ebbs, Nev		
	Hobb	#Q#		Well No.	Unit Let	Sectio	n Township		Ran	
Date Work P	erformed		Pool				County			36-5
Dec. 11	A 12, 19		THIS IS		- 05: (C)	,		Les		
Beginn	ning Drilling C	Deration		S A REPORT				Explain):		
☐ Pluggi		Per	4.23	emedial Work) GB	Otner (Explain):		
		Jana ne	ature and quantity							
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Witnessed by OF Elev.		Call.		Area LOW FOR R ORIGI	REMEDIAL		EPORTS O	NLY	·	
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) F Elev.	Mr. Bob		FILL IN BEL	Area LOW FOR R ORIGI	REMEDIAL Inal Weli D	DATA	Producing	NLY ; Interval	Co	ompletion Date
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Compail or Opening Compail or Opening	Skelly Oil Company (Company, or Opening) (C	TA FE, NEW MEXICO themen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Skelly Oll Company (Company or Optical) Reliance (Lease) is of the	Commissi	on.	If State Lar lew Mexico (Place)	one copy will be returned and submit 6 Copies Att	opy of this notice showing d following approval. See tach Form C- 1.28 in tri	additional instruction plicate to first	ons in Rules and Reg 3 copties of form G	
Compair, or Opening Compair, or Opening	Company Comp	Company of Options Company of Options Company Company of Options Company Company of Options Company Company of Options Company	NTA FE	, NEW N		MMISSION				
Clease Well No Inc. (Unit)	(Lease) (Le	Clease Clease Well No. In The we we were decided feet from the South line and 1960 feet from the South line and 1960 feet from West Les Co.	You ar	e hereby	notified t	that it is our i	Skelly Oil Compa			
Need No.	Inc. of Section	VE LOCATION FROM SECTION LINE) Underignated Pool, Lea Company If State Land the Oil and Gas Lease is No. R-\$151 If patented land the owner is. Address. We propose to drill well with drilling equipment as follows: To be drilled with Rotary Tools from surface to total depth. The status of plugging bond is. Rlankst. Rond No. 1253666 for \$100,000.00 With Federal Insurance Company. Drilling Contractor Rondo Drilling Company We intend to complete this well in the. Sayon Rivers formation at an approximate depth of 3900! CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 18	***********	440		(Terse)		., Well No		Unit)
IVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. If patented land the owner is. Address. We propose to drill well with drilling equipment as follows: Rotary Toels from surface to total depth. The status of plugging bond is. Manket Bond No. 1253668 for State Polyment and Drilling Company Drilling Contractor Honde Drilling Company P. G. Bex 116 M N. O P	If State Land the Oil and Gas Lease is No	If State Land the Oil and Gas Lease is No If patented land the owner is Address We propose to drill well with drilling equipment as follows: To be drilled with Retary Tools from surface to total depth. The status of plugging bond is. Manket Bond No. 1253666 for \$100,000.00 with Redaral Insurance Company Drilling Contractor Me intend to complete this well in the Seven Rivers formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 18								
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HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised \$/1/57

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	1						st. Superintendent
	!				!	1	elly 011 Company
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0 330 660 pr	0 1320 NG MG	0 2300 2640		W. WEST	São o	Registe re-	d Professional Engineer and Surveyor, JOHN W. WEST No. P.E. & L.S. NO. 676