SUBMIT IN TRIPITATE* (Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

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UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** LC 030168 b 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL PREPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN PLUG BACK h. TYPE OF WELL NMFU WELL X SINGLE ZONE MULTIPLE Zone WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Eaves B-1 Continental Oil Company 3. ADDRESS OF OPERATOR 10 10. FIELD AND POOL, OF WILDCAT NMFU Field Jalmat Multizone Pool Box 460, Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA 660' FNL & 1980' FWL of Sec. 31, T-26S, At proposed prod. zone R-37E, Lea County, New Mexico. Sec. 31-T-26S,R-37E 12. COUNTY OR PARISH | 13. STATE Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Lea 10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 6601 40 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 330 West OR APPLIED FOR, ON THIS LEASE, FT. of well No. 3.300' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* <u> 2930'</u> (Est) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 5/8" 24 7 7 400 150 sx 3/4 9.5 300 (Ret to 2600' $100 \, \mathrm{sx}$

It is proposed to drill a straight hole with rotary tools at the above location to a depth of 3,300' and complete in the Jalmat Multizone Pool.

Your permission is requested for the above work.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is		
one. If proposal is to drill or deepen directionally, give per reventer program, if any.	ertinent data on subsurface locations a	and measured and true vertical deptas. Give blowout
81GNED Wal R. Syphens	TITLE Staff Supervi	sor 9-27-65
(This space for Federal or State office use)		Ar 28 1903
PERMIT NO.	APPROVAL DATE	SET
		A. RICT ENGINE
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
USGS-5, NMOCC-2, LPT PAN AM	HOBBS-3, ATL ROS-2	, CALIF-HOUS & MID - 1 ea.

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes G-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 10 EAVES B 1 CONTINENTAL OIL COMPANY Unit Letter Township 37 EAST 31 **26 SOUTH** Actual Footage Location of Well: line and 1980 feet from the NORTH feet from the WEST Ground Level Elev Dedicated Acreage: Producing Formation Yates Seven Rivers Jalmat Miltisons Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 099 I hereby certify that the information contained herein is true and complete to the 1980' best of my knowledge and belief. Name Date Surveyed SEPT. 23, 1965 Registered Professional Engineer 676

660

1320 1650

1980 2310

2640

2000

1500

1000

500