

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____										5. LEASE DESIGNATION AND SERIAL NO. LC 030139 b	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company										7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico										8. FARM OR LEASE NAME Lynn B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL and 880 FEL Section 20, T-23S, At top prod. interval reported below R-36E, Lea County, New Mexico. At total depth Same										9. WELL NO. 13	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL OR WILDCAT NMFU Field	
15. DATE SPUDDED 5-28-65 16. DATE T.D. REACHED 6-10-66 17. DATE COMPL. (Ready to prod.) -										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-26, T-23S, R-36E	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3349 LF										12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3339										13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 3684 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* -										23. INTERVALS DRILLED BY 0-3627	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None Dry Completion										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Collar Log										27. WAS WELL CORED Yes to TD	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7 5/8		24# H-40		310		8 3/4		250 SK C1 "A"		None	
4 1/2		9.5#J-55		3684		7 3/8		200 SK C1 "C"		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
				NONE							
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) Queen @ 3495, 3497, 3511, 3534, 3570, 3576, 3583, 3609 and 3632 W/1 JSPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
3495-3632				4/1000 gals LSTNE Acid using 14 Ball Sealers Frac							
				3495-3632 W/40,000 gal crude, 60,000# sd and 2000							
				"ADOMITE"/							
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. XXXXXXXXXXXX Abandoned 11-9-65 but not plugged											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED _____				TITLE Staff Supervisor				DATE 2-16-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, PAN AM HBS-3, ATL ROS-2, CALIF MID-2, LPT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMATION ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers 3100	3550		Core No. 1 3452-3502 Dolomite, sand and shale seat shows in sand and dolo.	Muselier Salado Mansili Yates Seven Rivers Queen Marker	1177 1274 2780 2942 3180 3550	
Queen 3550		TD	Core No. 2, 3502-3552, sand, dolo, and shale, seat shows in sand and dolo. Core No. 3, 3552-3602 sand and dolo, seat fair shows in sand. Core No. 4, 3602-3652, dolo and sand fair shows in dolo and sand. Core No. 5, 3652-3677, dolo and sand poor shows in dolo and sand, bleeding water and oil.			