

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Control No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

Stevens B
Well #14

9. API Well No.

30 025 21233

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs Q Grayburg

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other:

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660 FSL & 660 FWL
TD: Sec 7, T23S, R37E, Unit Ltr. F

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-23-96: Move in cement equip., circulate hole w/mud. Pull tubing to 2900', spot 25 sx cement from 2900-2525'. Pull tubing to 1375', spot 25 sx from 1375-1000'. Pull tubing, run 4 1/2" cement retainer, set @ 430', pump 25 sx under retainer @ 1000#, spot 2 sx on top of retainer 430-370'. Perforate well @ 350', would not pump, ran tubing back to 370', circulate 35 sx from 370' to surface. Pump 25 sx down surface casing 7 5/8" @ 200#.

9-26-96: Cut off wellhead, put in marker, clean location, move off.

Approved as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 11-11-96

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Date 11/25/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

NOV 15 10 09 AM '96