

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL
Sec. 7, T23S, R37E

5. Lease Designation and Serial No.
LC 030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens B No. 14

9. API Well No.

30-025-21233

10. Field and Pool, or Exploratory Area

Langlie Mattix
37240

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well according to the following procedure and the attached wellbore schematics:

1. This wellbore is currently plugged back above the Queen formation by a RBP set at 3516' that is topped with 35' of cement.
2. Spot 100' cement plug across the top of the Yates from 2780' to 2880'.
3. Spot 25 sxs Class C cement across the top of the salt section from 1375' to 1000'.
4. WOC and tag the top of the plug.
5. Set cement retainer at 475', squeeze 50 sxs of Class C cement through the retainer, and fill the remaining casing with cement to the surface.
6. Remove the wellhead and install a P&A marker.

Verbal approval to proceed with these actions was granted by phone communication with Joe Lara of the Carlsbad BLM Office on Sept. 23, 1996. The procedure above includes stipulations of his approval.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Title

Sr. Conservation Coordinator

Date

9/24/96

Approved by

Title

PETROLEUM ENGINEER

Date

09/27/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STEVENS B #14

CURRENT WELLBORE SKETCH

660' FSL & 660' FWL
SEC. 7, T23S, R37E
LEA COUNTY, N.M.

GLE: 3,363'

KBE: 3,372'

SURFACE CASING

7-5/8", 24#, H-40, ST&C @ 350'
w/130 SX; circulated.

SALT: 1327' base @ 2790'
YATES: 2828'
7RVRS: 3134'
QUEEN: 3532'
PENROSE: 3666'

Casing leak discovered 12-08-90. MIRU 6-12-91 to repair. Tested RBP @ 3500' to 1000 psi, OK. Isolate leak @ 497'. Pump 23 bbls Cl "C" cmt w/2% CaCl2 down annulus cir out to pit thru surf. Cmt did not hold. DO from 60' to 605'. Test w/Pkr and isolate hole between 486' to 508'. Cmt w/ 70 sxs Thixotropic @ 2 BPM w/ AIP 850 psi. Last 2 bbls pressure to 1000 psi. Tested to 500 psi OK.

TOC @ 2600' from
temp survey.

4 1/2" Baker Lok set RBP @
3516' with 35' of cement on top
of plug.

PRODUCTION CASING

4-1/2", 9.5# J-55 @ 3,735'
w/230 SX CMT. TOC @ 2600'
from temp survey.

QUEEN

[W/ 1JSPF]
3568', 74', 91', 96', 3602', 08', 3620',
3624'.

PENROSE 1

[W/ 1JSPF]
3669', 74', 78', 84', 93', 3701'

TD @ 3,735'

Date: Sept. 18, 1996
By: Eric Brown