N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241

UNITED STATES

Form 3160-5 (June 1990)

FORM APPROVED Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. LC 030556B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well M Mell 8. Well Name and No. 2. Name of Operator Stevens B No. 14 Conoco. Inc. 9. API Well No. 3. Address and Telephone No. 30-025-21233 10 Desta Dr. Ste 100W, Midland, TX 79705 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Langlie Mattix 372/0 11. County or Parish. State 660' FSL & 660' FWL Sec. 7, T23S, R37E Lea 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonmens Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of m tion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* It is proposed to plug and abandon this well according to the following procedure and the attached wellbore schematics: This wellbore is currently plugged back above the Queen formation by a RBP set at 3516' that is topped with 35' of cement. Spot 100' cement plug across the top of the Yates from 2780' to 2880' Spot 25 sxs Class C cement across the top of the salt section from 1375' to 1000'. WOC and tag the top of the plug. Set cement retainer at 475', squeeze 50 sxs of Class C cement through the the retainer, and fill the remaining casing with cement to the surface. Remove the wellhead and install a P&A marker.

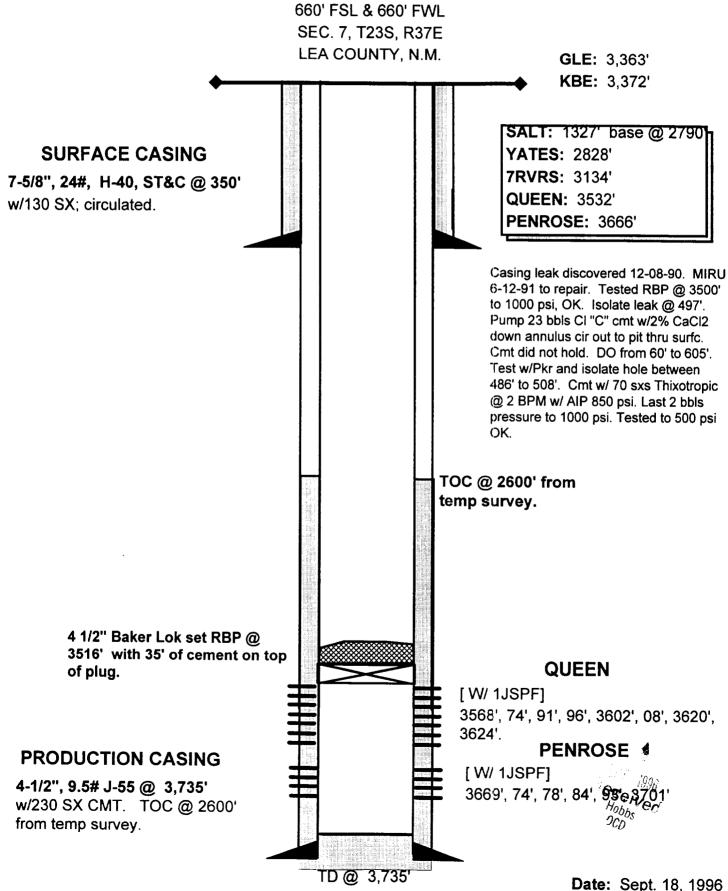
Verbal approval to proceed with these actions was granted by phone communication with Joe Lara of the Carlsbad BLM Office on Sept. 23, 1996. The procedure above includes stipulations of his approval.

14. I hereby cartify that the foregoing is true and correct		
signed las MINATA THE	Tide Sr. Conservation Coordinator	Date 9/24/96
(This space for Foderal or State office use) (ORIG: SGD.) GARY GOURLEY Conditions of approval, if any:	PETROLEUM ENGINEER	Date 09/27/96

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinous or fraudulent sta or representations as to any metter within its jurisdiction.

STEVENS B #14

CURRENT WELLBORE SKETCH



API#: 30-025-09350

By: Eric Brown