

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030556 b	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico		8. FARM OR LEASE NAME Stevens B-7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FSL & 660' FWL, Section 7, T-23S, R-37E, Lea County, New Mexico, NMPM. At top prod. interval reported below At total depth Same		9. WELL NO. 4	
14. PERMIT NO. 2		DATE ISSUED	
15. DATE SPUDDED 4-5-65		16. DATE T.D. REACHED 4-13-65	
17. DATE COMPL. (Ready to prod.) 5-31-65		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3371 DF	
20. TOTAL DEPTH, MD & TVD 3735		19. ELEV. CASINGHEAD 3361	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-3735		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 3650-3620		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sonic & Collar Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8"	24#	352	
4 1/2	9.50#	3735	
		CEMENTING RECORD	
		130 sx W/4% gel & 3 cent.	
		230 sx Class "C" W/4% gel	
		used 11 cent. & 18 scratchers	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
		30. TUBING RECORD	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3565		
31. PERFORATION RECORD (Interval, size and number) 3568, 3574, 3591, 3596, 3602, 3608, 3620, & 3624 W/1 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3568-3624		1000 gals 15% DS-SO Acid	
		40,000 gals Lse Crde.	
		40,000 #5D & 2,000# "ADOMITE"	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-31-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 5-31-65		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 36
FLOW. TUBING PRESS. 250	CASING PRESSURE 550	PROD'N. FOR TEST PERIOD →	GAS—MCF. 1059
WATER—BBL. 0		GAS-OIL RATIO 29,417	
OIL GRAVITY-API (CORR.) 36			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS B.K. Rampley			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED SIGNED: ROBERT GAULT III		TITLE Staff Supervisor	
DATE 7-6-65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMOCC-2, LPT, ATL CO-2, PAN AM HOBBS-3, Calif. Oil Mid-2