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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 6 11 23 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>106       |                              |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.<br>USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br>---                  |
| 2. Name of Operator<br>Marathon Oil Company   | 8. Farm or Lease Name<br>McDonald A/C 3 State  |
| 3. Address of Operator<br>Box 220 Hobbs, New Mexico   | 9. Well No.<br>1                               |
| 4. Location of Well<br>UNIT LETTER 0 2080' FEET FROM THE east LINE AND 560' FEET FROM<br>THE south LINE, SECTION 32 TOWNSHIP 23S RANGE 38E NMPM.  | 10. Field and Pool, or Wildcat<br>Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.)   | 12. County<br>Lea                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 12187'. Ran and set 325 joints 5 1/2" OD 17 and 20#, XL and 8R thd, N-80, XL and LT&C, Range 1, 2 and 3, Condition 1 and 2 casing, from 14.30' to 12186.00'. Last setting depth includes circulating differential collar and guide shoe. Centralizers were positioned 12186 - 12000'; 11680 - 630'; 10400 - 300' and 9750 - 9650'. Casing was cemented by Halliburton using 650 sx Lite Wate w/ 25# salt per sack and 3/4 of 1% CFR-2 per sack followed by 810 sacks 50 - 50 Posmix, 14.6# salt per sack and 3/4 of 1% CFR-2 per sack. Temperature Survey indicated top of cement at 7280'. WOC 96 hours and tested casing with 2000# pressure for 30 minutes. Held O.K. Job completed October 1, 1965. PBTD of well 12180'. Perforated Ellenburger zone in 5 1/2" casing from 12122-135' and from 12144-171' w/ 40 holes. This zone treated through above perforations using 1100 Gal. 15% mud control acid. Perforating and treating completed 10-2-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 10-4-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: