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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 11 12 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
106	
7. Unit Agreement Name	
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8. Farm or Lease Name	
McDonald A/C 3 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Marathon Oil Company
3. Address of Operator
Box 220 Hobbs, New Mexico
4. Location of Well
UNIT LETTER 0, 2080 FEET FROM THE east LINE AND 560' FEET FROM THE south LINE, SECTION 32 TOWNSHIP 23S RANGE 38E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
unknown

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole on July 27, 1965 and drilled to 500' July 28. Ran and set 11 jts 13-3/8" 48# ER thd H-40 ST&C new casing from 13.00' below KDB to 473.54'. Last depth included 1.65' Halliburton guide shoe. Halliburton cemented casing using 520 sacks Class A cement with 2% HA-5 and 1/4# Flocele per sack. WOC 18 hrs and tested casing with 800# for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Bantz TITLE Area Petroleum Engineer DATE 8-2-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: