trict I Box 1960, Hobbs, NM 88241-1960 urica II

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 10, 1994

OIL CONSERVATION DIVISION
PO Bux 2088
Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office 5 Copies

via III 20 Rio Brazos Rd., Aztoc, NM 87410

Drawer DD, Artesia, NM 88211-0719

MENDED REPORT

Projects Code Part	or 2005, Sa	ELA FE, NM I	7504-20 08 OUES	Γ FOR AI	LOWAE	BLE AN	ND AU	THORIZ	ATI	on to tr	ANSPORT	-
P.O. SOX 11390 SCARBOROUGH YATES SEVEN RIVERS OS-21299 SCARBOROUGH YATES SEVEN RIVERS OS-5560 Property Name Property Code Property Name Property Code Property Name Property Code Property Name OR SURface Location To Surface Location To Surface I Termalaly Range Range Range Range Page Range				Operator nam	se and Addres	•					JUIL 1111	per .
MIDLAND, TEXAS 79702 "AR Number 1905-021299 SCARBOROUGH YATES SEVEN RIVERS 55560 "Property Name 1905-212299 Frequent Code 190												Code
"AF Number 025-21299 SCARBOROUGH VATES SEVEN RIVERS 55560 SCARBOROUGH VATES SEVEN RIVERS 55560 STORED Code "Property Code 15-14-14-15-15-15-15-15-15-15-15-15-15-15-15-15-					79702					$\mathcal{L}(\mathcal{L})$ cr	H EFFECTI	VE 12-1-95
### SCARBOROUGH YATES SOVER RADIAS Property Code	· Po							Name			•	
Projects Code Part	0 - 0 ₂₅ -21299 SCARBOROUGH								KIVE	677		
Total Surface Location Towards States States Towards Reage Lot Ide Feet from the North/South Lise Feet from the Location	7594				FARNSWO!							
Section Total Part Par			ocatio	n		·, · · · · · · · · · · · · · · · · · ·						
11 BORTOM Hole Location or bot so. Section Township Range Lot Ids Feet from the North/South East Feet from the East/West Rase Country or bot so. Section Township Range Lot Ids Feet from the North/South East Feet from the East/West Rase Country or Code Producting Machael Code "Gas Cenarcties Date "C-119 Fermin Number "C-119 Effective Date "C-129 Expiration D. Oil and Gas Transporters "Transporter Name and Address and Description Data "Transporter Name Address and Address and Description Date "POD ULSTR Leastles and Description Data "P	r lot 30.				Lot.ldn	Feet from	the .	· L		i k		· ·
or bit no. Section Towaship Range Led Ida Feet from the North-South like Feet from the Seath West Line Section Towaship Range Led Ida Feet from the Seath West Line Section Towaship Range Led Ida Feet from the Seath West Line Section Towaship Range Led Ida Feet from the Seath West Line December 1 of C-139 Effective Date 2 of C-13	D	7	26S	37E		92	0	NORTH		497	WEST	LEA
er lot so. Section Township Range Lot Ide Feet from the North-Sould als Jeet Interest and Control of Section 1 (C-139 Permit Number Control of Section 1) (C-139 Experision Date Control of Section 1) (C	11 E	Bottom I	Hole La	cation	,			1		Fire from the	Fast/West line	County
A Code Producing Method Code "Gar Ceasecles Date "Unit Press Pressure "Free Pressure "Transporter Summ and Address "Transporter Numm and Address "Transporte	or lot Bo.	Section	Towashi		Lot Idn	Feet fre	nes the	North/Sout	uth line	Peet from the	STATE ALCOHOLOGY	
Transporter Name and Address "POD "OG "POD USEN ASSAULT SAND ADDRESS AND ADDRE	Lee Code F	u Produci	ng Method)	Code 14 Gas	Connection D	ate 15	C-129 Perm	il Number		C-129 Effective	Date " (-129 Expiration Da
Transporter Name and Address "POD "OG "POD USEN ASSAULT SAND ADDRESS AND ADDRE	Oil a	nd Gas	Transpo	orters			,,		·			
## Depth Set Performance P	Transporter		==F.	" Transporter		ime 10		POD " O/G				
HOUSTON, TX 77210-4666 2619330 G 2701 MAIN ST FT WORTH, TX 76102 Produced Water Produced Wat	007440		OTT ENE	RGY OPER	ATING LF	ring LP 2619		10 0				
SID RICHARDSON, GASOLINE CO. 201 MAIN ST FT WORTH, TX 76102 Produced Water POD Produced Water POD Pod ULSTR Location and Description Page Date Pod ULSTR Location and Description Perforations Perforations					0-4666							
Produced Water Produced Water		9 S	ID RIC	HARDSON G		co.	261933	30				
Produced Water Prod ULSTR Location and Description Well Completion Data "Ready Date "Ready Date "TD "PBTD "PBTD "Perforsitions "Itols Size "Casing & Tubing Size "Depth Set "Secks Coment "Unit Size "Casing & Tubing Size "Depth Set "Secks Coment "Lock Size "Gas "And Fore Oil "Water "Gas "And "Total Length "Total Length "Total Length "Total Method "Choke Size "Oil "Water "Gas "AND "Total Method "Choke Size "Oil "Water "Gas "AND "Total Method "Total Length "Total Lengt					102	i i						
Produced Water Prod ULSTR Location and Description Well Completion Data Well Completion Data " Spud Date " Ready Date " TD " PBTD " Perforations " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement Well Test Data " Casing & Tubing Size " Test Date " Total Length " Total Leng		***************************************		<u> </u>								
Produced Water Prod ULSTR Location and Description Well Completion Data Well Completion Data " Spud Date " Ready Date " TD " PBTD " Perforations " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement Well Test Data " Casing & Tubing Size " Test Date " Total Length " Total Leng												
Produced Water Prod ULSTR Location and Description Well Completion Data Well Completion Data " Spud Date " Ready Date " TD " PBTD " Perforations " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement Well Test Data " Casing & Tubing Size " Test Date " Total Length " Total Leng	lista ta tra lores (l	WWW.										
Produced Water Prod ULSTR Location and Description Well Completion Data "Ready Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Casing & Tubing Size "Gas "Approved by "Casing Approved by "Casing Approved by: "Gas "Approved by: "Gas Method "Choke Size "Gill "Water "Gas "Approved by: "Gas "Approved by: "Gas Gas Gas Gas Gas Gas Gas Gas Gas Gas	Catallia Sala	22 Tek				3			C	2		
Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure "Cag. Pressure "AOF "Test Method bad that the information given above in true and complete to the best of my backge and belief. Taking: "Approved by: ORIGINAL SIGNED BY JERRY SEXTON DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DIVISION Title: REGULATORY ANALYST Approved Date: DEC 21 1995 Title: Approved Date: DEC 21 1995	. Prod	uced W	ater	ų.								
Well Test Data Well Test Data Date New Oil Gas Delivery Date "Test Date "Test Date "Test Length "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method Dit CONSERVATION DIVISION Approved by: DEC 21 1995 If this is a change of operator fill in the OCCRID aumber and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95	U	POD					" POD U	JLSTR Locati	bas ao	Description		
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method to the dath the information given above is true and complete to the best of my whedge and belief. Title: REGULATORY ANALYST Phone: (915) 686-9927 If this is a change of operator fill is the pGRID sumber and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95			tion Da					γ		11 20000		37 Perforations
Well Test Data Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Cag. Pressu	¹³ Spud Date		³⁴ Ready Date			" TD			" หมาบ			
Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.	» Hole Size		³¹ Casing & Tubin		bing Size	ng Size		n Depth Set		n S	¹³ Sacks Cement	
Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.	<u></u>											
Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.			<u>.</u>									
Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.												
Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.												
"Choke Size "Oil "Water "Gas "AOF "Test Method bereby estrify that the rules of the Oil Conservation Division have been complied to that the information given above is true and complete to the best of my workedge and belief. Approved by: ORIGINAL SIGNED BY JERRY SEXTON Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: REGULATORY ANALYST Approval Date: REGULATORY ANALYST Approval Date: DEC 21 1995 If this is a change of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95	The state of the s							of Test Lon	ug th	H The.	M The. Pressure H Cag. Pressure	
hereby certify that the rules of the Oil Conservation Division have been complied to the information given above is true and complete to the best of my proved by: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: REGULATORY ANALYST Approval Date: DEC 21 1995 If this is a change of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95	Date .	new Uli	- 6	a Desvery Date		101 D80						
and that the information given above is true and complete to the best of my probledge and belief. The problem of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95	" Choke Size			41 Oil 41		Water		4 Gas		4 AOF		* Test Method
Approved by: ORIGINAL SIGNED BY JERRY SEXTON Inter nature: KATE ELLISON Title: REGULATORY ANALYST Approval Date: DEC 21 1995 If this is a chinge of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95	I hereby cer	rify that the	rules of the	Oil Conservation we is true and co	Division have emplete to the b	been compli	ed	OI	L C	ONSERVA"	TION DIV	ISION
Title: REGULATORY ANALYST Approval Date: DEC 21 1995 Res. D. 8-95 Proces: (915) 686-9927 If this is a driver of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95			100	5000	`	·	Appro			NA: SIGNED	BY JERRY SE	
REGULATORY ANALYST Approval Date: REGULATORY ANALYST Approval Date: DEC 21 1995 If this is a change of operator fill in the DCRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95	rinted name:		Sel	v Culo	~		Tide:	`		DISTRICT LS	UPERVISOR	
If this is a driver of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95 HAL J. RASMUSSEN, PRESIDENT 12-7-95	itle:						Appro	oval Date:			n F	C 2 1 1995
If this is a change of operator fill in the OGRID number and name of the previous operator HAL J. RASMUSSEN, PRESIDENT 12-7-95)ate:	10 8	REGULA GS			6-9927					UL	
HAL J. RASMUSSEN, PRESIDENT 12-7-93		drings of c	pérsior/III				previous op	eralor				12_7.05
Printed Name		Hal	Y	Kas				HAL J	. RA	SMUSSEN, F	RESIDENT	12-7-95 Da

#009809

HAL J. RASMUSSEN OPERATING, INC.

The state of the s