Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.		OR ALLOWAL							
Operator									
BRUCE A. WILBANI	KS COMPANY								
P. O. BOX 763	MIDLAN	ND. TX	79702	·					
Reason(s) for Filing (Check proper box)		, , , , , , , , , , , , , , , , , , ,		er (Please exp	olain)				
New Well		n Transporter of:							
Recompletion	Oil Casinghead Gas	Dry Gas	لُه	Effec	tive 5-1	-92 , g	a es	11-1-91	
If change of operator give name	Cashighead Gas	y Condensate			<u> </u>				
and address of previous operator	•							:	
II. DESCRIPTION OF WELL Lease Name		Pool Name, Includ	ing Francisco		it.	61	T		
	FEDERAL 6				t of Lease Lease No. c, Federal ox Federal OX AXX LC-030180-B				
Location					<u> </u>		1 20 00	<u> </u>	
Unit Letter	_ :920	_ Feet From The _	N Line	and	497 Fe	et From The	W	Line	
Section 7 Townshi	_{in} 26-S	Range 37-	·E .n	ирм,	Lea			Compton	
occuon - rownan	<u> </u>	Range	, INI	APM,				County	
III. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil Enron Oil Trading &	or Conde	1 1				copy of this ford		u)	
Name of Authorized Transporter of Casin	ransportation	or Dry Gas	Address (Give	. BUX address to v	vhich approved	dland T) copy of this for	n is to be sen	<u></u>	
Sid Richardson Carbon						rt Worth.			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.			When	?	·		
	<u> M 7</u>	26S 37E	⊥ ye			1965		· · · · · · · · · · · · · · · · · ·	
f this production is commingled with that V. COMPLETION DATA	ID RICHARDS	ON GASOL	INE CO.	Eff. 3/1	/93				
Designate Type of Completion	Oil Wel	· · · · · · · · · · · · · · · · · · ·	New Well		Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		11	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TI IDDIA	GLODIG LITE	CTTA CTTA VITTA	10 2500			•		
HOLE SIZE	CASING & T	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
Troce die	OACIITO G 1	Je. moei				<u> </u>			
		· · · · · · · · · · · · · · · · · · ·							
				· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	<u> </u>			L			
	recovery of total volume						full 24 hour.	s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure		Casing Pressu	ге	:	Choke Size			
	Prod. During Test Oil - Bbls.								
Actual Prod. During Test			Water - Bbls.	Water - Bbls.			Gas- MCF		
CAC WELL	1		1	· · · · · · · · · · · · · · · · · · ·		ł. <u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sale/MMCF		Gravity of Cor	densate		
					·				
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressu	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COL	DI TANCE				J			
				DIL CO	NSERV	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				MAR 23%					
is true and complete to the best of my	knowledge and belief.		Date	Approve	ed	\$117°	NO .		
Ceanth Li) HILLI			(321/21	NAL CIGNE	D BY JERRY	SEXTON		
Stenature Jeanette Lowery Agent				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name	ery A	Title	—						
3-18-92	915 682 7	582	Title	DEC	OPD A	ONLY	ADD	20 100	
Date	Te	lephone No.		KEC	UKD '	UIAF I	HLK	30 199	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.