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Appropriate District Office
DISTRICT J
O. Box 1980, Hobbs, NM 88240

State of New Mexico E _gy, Minerals and Natural Resources Departmen.

DISTRICT II
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

IZTRICT III

Santa Fe, New Mexico 87504-2088

300 800 Blease RE, FEBC, NW 1110	REQ					AUTHOR.		l			
perator	 		MOF	<u>ONI OI</u>	L AND NA	TURAL G		API No.			
Bruce A. Wil	lbanks	Co.									
P.O. Box 763	3 Mid	land,	ΤX	79702	·	•					
(eneco(s) for Filing (Check proper box)		Change in	Transpo	eter of	Out	ver (Please exp	ain)	1-911			
₹ecompletios	Oil		Dry Ga	. 🗆	eff	Le ctive	y 4 -	7 20			
hange in Operator X	Casinghe		Conden		·····	·					
change of operator give name	anexc	o, Inc	2. P	.O. B	ox 1206	Jal,	NM 88	252			
L. DESCRIPTION OF WELL	AND LE										
Farnsworth "B" Fed	ing Formation	7 D		of Lease	l l	sess No.					
acetion	·crui	6	Joca .	10010	ugn rat	es 7 R	vers	, Charle of 14	LC 0	30180-	
Unit LetterD	_ :	920	Feet Fro	om The _	N Lin	e and49	9 <u>7</u> 1	eet From The	W	Line	
Section 7 Townsh	ip	26-S	Range	37-1	E , N	МРМ,			Lea	County	
I. DESIGNATION OF TRAN	NSPORTE			NATU	RAL GAS						
Shell Pipe Line Corp.					Address (Give address to which approved copy of this form is to be sent)						
tame of Authorized Transporter of Casia				Cos 🗀	Address (Gin	OX 1910 address to w	Mid	land, TX 79702			
El Paso Natural G		 -			$P \cap B$	0×1492		Paso. T		-	
well produces oil or liquids, ve location of tanks.	Unit M		Twp. 26S	1 Rgs.	iş gas actualiy Y	y consected? e s	Whe		65		
this production is commingled with that	from any ou	ner lease or p	ool, give	comming	ing order numb	per:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ele Spudded	Date Compl. Ready to Prod.			 -	Total Depth			P.B.T.D.	L	<u> </u>	
ievations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges P	ay		Tubing Depth			
erforations								Depth Casing Shoe			
	т	UBING. O	CASIN	G AND	CEMENTIN	IG RECORI		<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							 -		·		
TECT DATE AND DECLINE	T FOR										
TEST DATA AND REQUES L WELL (Test must be after re				and must l	he agual to or a	read to allo	. الد حدة والأمد				
ete First New Oil Run To Tank	Date of Tes		1000			hod (Flow, pun			r Juli 24 hours	<u>.)</u>	
:agth of Test	Tubing Process				Casing Pressur			Choke Size			
agai or som	Tubing Pressure				Castag Freedom	•		Choke Size	Circle Size		
tual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
AS WELL	L			l				<u> </u>			
tual Prod. Test - MCF/D	Length of Test				Bbls. Condense	MMCF		Gravity of Co	Gravity of Condensate		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				A		
								Choke Size			
I. OPERATOR CERTIFICA				E		II CONS		TION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date A	Approved		APR 5 1990			
Drug A L		1			- 2.0 /	• •					
Signature	CC THE	<i>4</i>			Ву	ORI	GINAL SK	ONED BY JECT OF STREET			
Printed Name	DILBA	Ti	lie		Tala		DISTRI	CT I SUPER	ERRY SEXTO	NC	
11.2 0	0.1		7- U	_ !!	Title_			-211	・・コンス		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR A 1990