jostes o District Office Box 1980, Hobbs, NM 88240 •

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Deswer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Bessos Rd., Aziec, NM \$7410		FOR ALLOWAE ANSPORT OIL							
Operator LANEXCO, INC.			Wall A) 30			M No. 1 0-250-297-0008 1			
Address P. O. Box 2730	Midland, T	exas 79702							
Reseas(s) for Filing (Check proper box) New Well Recompletion	ou [is Transporter of:	Ods.	t (Piesse expla	in)				
Change is Operator	Casingheed Ges ABA ENERGY 6	Condenses	2., 4500	W. Illin	nois N	ſidland,	Texas	79703	
L DESCRIPTION OF WELL	AND LEASE								
Less Name FARNSWORTH "B" F		Scarboroug		s-7 River		l Lease Federal and		ля No. 0180(b)	
Location Unit LotterD	_:920	Feet From The	orth Lin	497	Fe	et From The .	West	Line	
Section 7 Township	26 South	Range 37 E	East ,N	MPM, LEA	1			County	
II. DESIGNATION OF TRAN	SPORTER OF C		RAL GAS	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Shell Pipeline Company			P. O. Box 2640, Houston, Texas 77252						
Name of Authorized Transporter of Caringheed Gas X or Dry Gas El Paso Natural Gas Company			Address (Give address to which approved copy of this form P. O. Box 1492. El Paso, Texas						
lf well produces oil or liquids, give location of tenks.	Unit Sec. 7	26S 37E		y connected?	When				
f this production is commingled with that it. V. COMPLETION DATA	from any other lease o	or pool, give comming	ing order num)er:					
Designate Type of Completion	- (X)	II Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rec'v	
Date Specified	Date Compi. Ready	to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(c.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe					
	TUBING	CEMENTING RECORD							
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES							6-4-1134 b		
OIL WELL (Test ment be after n Date First New Oil Rus To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.	1 . 18 45 To 18 18 17 15	Water - Bbla	Water - Bbis.			Gas- MCF		
GAS WELL			-						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condenmis/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division here been complied with and is true and complete to the year of my 1	lations of the Oil Cons that the information g	nervation piven above		OIL CON			DIVISION 1989		
Signature / Tommy Phipps President				ORIGINAL SIGNED BY JERRY SEXTON By					
Tommy Phipps Printed Name 10 July, 198		Title 5-687-5047	Title			····			
Des 10 July, 1989		elephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.