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DISTRIBUTION	NEW MEXICO OIL CO	ONISEDI/ATIONI COMMISSIONI	Form C 104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE HIDEO OF Supersedes Old C-104 and CEffective 1-1-65 AND ALITHOPIZATION TO TRANSPORT OIL AND MATLED ALCAS		
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS 35 PM 266		
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS	
LAND OFFICE		The second of th	35 PH 'CC
TRANSPORTER GAS			· · · · · · · · · · · · · · · · · · ·
OPERATOR			
PRORATION OFFICE		NAME CHANGED:	
Operator	- Company day	FROM: PAN A JERIC	AN PETE CORP
Pan American Petrole	M Cerbergrow	TO: AMCCO PRODUC	TION CO.
Box 68 - Hebbs, New l	lexico - 882AO	EFFECTIVE: 2-1-71	
Reason(s) for filing (Check proper ba		Other (Please explain)	
New Well	Change in Transporter of:	Pool Name change	d from Jalmat - Oil
Recompletion	Oil Dry Ga	s per Order R-2999	7.
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL ANI Lease Name	Well No. Pool Na	ne, Including Formation	Kind of Lease
67-H. Parasworth "B"	fed 6 Scarbs	rough Tates Seven River	State, Federal or Fee
Unit Letter D ; 920	Feet From The Lin	e and Feet From	The
**	26-S Range 3'	7-3 , NMPM, Lea	Coun
Line of Section , T	ownship Range	, INMPM,	Cour
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Shell Pipe Line Corp		Box 1910 - Midland	
Name of Authorized Transporter of C		Address (Give address to which appr	
El Pase Natural Gas		Box 1384 - Jal, Ne	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	X 7 26 37	Yes	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Designate Type of Complet	ion = (X)		
Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0722			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAG WILLY			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			/A.T.O.L. CO
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED	/
Commission have been complied	d regulations of the Oil Conservation with and that the information given		, , , ,
above is true and complete to	the best of my knowledge and belief.	BY	
Original a		TITLE	
V. E. STALEY		↓	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep	
(Si	gnature)	well, this form must be accomp	panied by a tabulation of the devi
Area Superintendent	O & A - NINCCC	tests taken on the well in acc	
	Title)	All sections of this form n	nust be filled out completely for a

January 5, 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.