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HOBBS OFFICE O.C.C.

REQUEST FOR AU EOWABLES 42 M 165

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GAS			
I.	OPERATOR PRORATION OFFICE Operator			
	Pan American Petroleum Corporation			
	P. O. Box 68, Hol	obs, New Mexico	Other (Please explain)	
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Per Order R-2999 Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			,
II.	DESCRIPTION OF WELL AND	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	C. M. Farnsworth "B" 6 Scarborough Yates Seven RiversState, Federal or Fed.			
	Location Unit Letter D; 92	O Feet From The north Line	and 497 Feet From	m The west
	_	vnship 26 Range	37 , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S (Cincollars to which are	proved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Roy 1910 Midland, To	exas
	Shell Pipe Line Corp. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural	Gas Co. Unit Sec. Twp. Rge.	Box 1384, Jal, New M Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	E 18 26 37	Yes	N A
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1 /	TEST DATA AND REQUEST F	OD ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
٧.	able for this depth or be		epth or be for full 24 hours) Producing Method (Flow, pump, ga.	
	Date First New Oil Run 10 Tanks	Dute of Test		Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSER	VATION COMMISSION
			APPROVED	, 19
	a i i - Laam aamaliad	with and that the information given he best of my knowledge and belief.	TITLE This form is to be filed in compliance with RULE 1104.	
	Original Sig	ned by:		
	V. E. Signature) O & 4 - NMOCC		well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.	
	Area Superinten	dent 1 - JWB (itle) 1 - JWG	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Second Ecompleted wells.	
	December 2, 196	- :		