

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NEW MEXICO OIL CONSERVATION COMMISSION
FORM NO. 10-10-1
1-1-65

Jul 19 4 01 PM '65

Deviation Surveys and Re-completing

Crown Petroleum Corp.

Well No. 6 NM 18240

Other (Pore) Log No.

Leasing State	Oil	Dry Gas
Volume of Production	Surfhead Gas	Condensate

If change of ownership give name
and address of previous owner

ILLEGIBLE

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
001. Jarroworth "B"	6	JALMAT (OIL)	State, Federal or Free
Location			State
Well Depth	280'	Feet From The North Line and	497'
Line of Section	7	Range	26-S 37-E
		NMPA	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Shell Petroleum Corp.	Box 1910, Midland, Texas
Transporter of Natural Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1384, Del Rio, NM
If well produces oil or natural gas, give amount of production	Is gas actually collected
M 7 26 37	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Blowout	Other (Specify)
X	X						
Date Completed	Date Comm. Ready to Prod.	Total Depth					
6-27-65	7-9-65	2970'					
Formation	Name of Producing Formation	Top Oil/Gas Pay					
JALMAT (OIL)	CAPITAN REEF	2947					
Perforations							
2947-52 W 2 JS PF							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
11"	(24" - 1 3/8")	363					
7 7/8"	(14") 5 1/2"	2970					
	3	1345					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7-16-65	Pumping
Depth of Test	Casing Pressure
18	
Actual Prod. During Test	Oil-Bbls.
	39
	Water-Bbls.
	457
	Gas-MCF
	NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

004 APPROVE

Name

Address

City

State

Date

Signature

Title

Date

Date

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

XERO COPY

XERO COPY

XERO COPY

XERO COPY

DEVIATION SURVEYS

DEPTH	DEGREES
363	— $\frac{1}{4}$
675	$\frac{1}{2}$
1014	"
1655	1—
1912	$\frac{3}{4}$
2139	1 $\frac{1}{2}$
2470	3—
2649	2 $\frac{1}{2}$
2800	2—

The above are true and correct to the best of my belief

J. E. Staley, Area Supt

Sworn to this date. JULY 19th 1965.

D. R. Moorhead

D. R. Moorhead, Notary Public Ind
For LEA CO. N.M.

MY COMMISSION EXPIRES 6-18-68