

Form 9-33;
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Am American Petroleum Corp

3. ADDRESS OF OPERATOR
Box 68 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **920' FNL X 497' FWL, Sec 7 (UNIT D, NW1/4 NW1/4)**
At top prod. interval reported below
At total depth

14. PERMIT NO. *6500* DATE ISSUED *7-15-65*

5. LEASE DESIGNATION AND SERIAL NO.
LC-030180-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C.M. EARNSWORTH "B"

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
JALMAT (OIL)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
7-26-37 NMPM

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE SPUNDED **6-27-65** 16. DATE T.D. REACHED **7-3-65** 17. DATE COMPL. (Ready to prod.) **7-9-65** 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* **2965' RDB** 19. ELEV. CASINGHEAD **—**

20. TOTAL DEPTH, MD & TVD **2970** 21. PLUG, BACK T.D., MD & TVD **—** 22. IF MULTIPLE COMPL., HOW MANY* **—** 23. INTERVALS DRILLED BY **—** ROTARY TOOLS **—** CABLE TOOLS **—**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2947-2952' CAPITAN REEF

25. TYPE ELECTRIC AND OTHER LOGS RUN
Spilog, Micro Later log, Computed Gravity

26. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	363	11	170 Sx	
5 1/2"	14	2970	7 7/8	150 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	WEIGHT (MD)
3"	1545	

31. PERFORATION RECORD (Interval, size and number)
2947-2952 w/21SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2947-52	500 gal acid.

33. PRODUCTION

DATE FIRST PRODUCTION **7-16-65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **7-18-65** HOURS TESTED **18** CHOKER SIZE **39** FLOWING PERIOD **—** OIL—BBL. **NA** GAS—MCF. **457** WATER—BBL. **NA** GAS-OIL RATIO **NA**

FLOW. TUBING PRESS. **—** CASING PRESSURE **—** CALCULATED 24-HOUR RATE **52** OIL—BBL. **609** GAS—MCF. **29.6°** WATER—BBL. **—** OIL GRAVITY-API (CORR.) **—**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **M.R. Frazier**

35. LIST OF ATTACHMENTS **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **V. E. STALEY** TITLE **Area Supr** DATE **7-15-65**

(See Instructions and Spaces for Additional Data on Reverse Side)

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