District I PO Box 1980, Hobbs, NM 88241-1980

14, 1997

Previous Operator Signature

Date: FEBRUARY

Phone:

48 If this is a change of operator fill in the OGRID number and name of the previous operator

915/686-9927 Ext

Printed Name

Form C-104 Revised October 18, 1994

Submit to Appropriate District Office 5 Copies

State of New Mexico

Energy, Minerals & Natural Resources Department District II Instructions on back 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address SOUTHWEST ROYALTIES INC 021355 P 0 BOX 11390 Reason for Filing Code MIDLAND TX 79702 CO-EFFECTIVE 3/1/97 <sup>5</sup> Pool Name <sup>4</sup> API Number \* Pool Code 30 - 0 25 - 21300 SCARBOUROUGH YATES SEVEN RIVERS 55560 <sup>7</sup> Property Code <sup>8</sup> Property Name Well Number FARNSORTH B FEDERAL 18094 <sup>10</sup> Surface Location 11. Ul or lot no. Section Township Range Lot.ldn Feet from the North/South Line East/West line County 2310 NORTH 1657.9 F WEST LEA **26S** 37E 11 Bottom Hole Location Township UL or lot no. Section Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date PUMP F Oil and Gas Transporters " Transporter Name M POD 21 O/G <sup>22</sup> POD ULSTR Location OGRID and Address and Description M-07-26S-37E NAVAJO CRUDE OIL P O BOX 159 015694 n 2619310 ARTESIA NM 88211-0159 SID RICHARDSON GASOLINE CO M-07-26S-37E 020809 2619330 G 201 MAIN ST FT WORTH TX Produced Water מטיו יי <sup>14</sup> POD ULSTR Location and Description 2619350 M-07-26S-37E Well Completion Data 35 Spud Date 24 Ready Date " TD ™ PBTD 29 Perforations " DHC, DC,MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sucks Cement VI. Well Test Data " Tbg. Pressure Date New Oil 34 Gas Delivery Date " Test Date M Test Length " Csg. Pressure 42 Oil 43 Water 4 Gas 45 AOF 41 Choke Size " Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. ORIGINAL SESSION LY DE Approved by: Signature: BESTELLE CONTROL DATE Printed name: Title: ANNA M SCHELLING Title: Approval Date: REDULATORY ANALYST