

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Approved.
Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-030180-(8)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Drilling**
2. NAME OF OPERATOR **Am American Petroleum Corp.**
3. ADDRESS OF OPERATOR **Box 68, Hobbs, N.M. 88240**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2310' FNL X 1657.9' FWL, Sec. 7 (UNIT F, SE 1/4 NW 1/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.M. FARNSWORTH "B"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

JALMAT-OIL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-26-37 N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

2975' RDB

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Completion operations**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 8-9-65, 5 1/2" OD 23# J-55 + N-80 Casing was set at 3304' at 2105x Incon w/ 1/2" Tuf Plug/24. Tested casing with 1600 psi for 30 minutes. Test O.K. Perforated interval 3218-24 w/ 2SPF. Recovered load + 623 BNW in 16 1/2 hrs. Set CI retainer at 3210 and squeezed perf. w/ 130 5x. Cement. Perf. 3185-90 w/ 2SPF. Acidized w/ 200 gal. Recovered load + 936 BNW in 24 hours. Squeezed w/ 125 5x. cement. Perforated 3163-67 w/ 2SPF. Acidized w/ 200 gal. Recovered 0-oil, load, + 210 BNW in 7 hrs. Squeezed w/ 125 5x. cement. Perf. 3116-3120 w/ 2SPF. Recovered 0-80 x 749 BNW in 19 hr. Squeezed w/ 150 5x. cement. Perf. 3016-3020 w/ 2SPF. Acidized w/ 200 gal acid. Swabbed in + plug on PT. On PT, flowed 6080 x 396W in 24 hr thru 1 3/4" choke. TPF 50" Cgr. 29.4.

TD-3344-PBD-3080, 2" Tby 3030.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by

TITLE

Area Sup.

DATE **8-30-65**

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

044-US-65
1-JWB
1-WJS
1-SWB

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER