

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-030180(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pan American Petroleum Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 68, Hobbs, N.M. 88240		8. FARM OR LEASE NAME FARNSWORTH "B" Fed	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL X 1656.7' FWL, Sec. 7 (UNIT C, NE 1/4 NW 1/4) At top prod. interval reported below At total depth		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 9-27-65		16. DATE T.D. REACHED 10-2-65	
17. DATE COMPL. (Ready to prod.) 10-7-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2970' RDB	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 3056'	
21. PLUG, BACK T.D., MD & TVD 3044'		22. IF MULTIPLE COMPL., HOW MANY 1	
23. INTERVALS DRILLED BY O-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3032-36 W12SPF YATES SEVEN RIVERS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMATRON	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24 #	
5 1/2"		14 #	
Depth Set (MD)		Hole Size	
349'		11"	
3056'		7 7/8"	
Cementing Record		Amount Pulled	
200 sx.			
150 sx.			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2 3/8	
		Depth Set (MD)	
		3040	
		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3032-36 W12JSPF		Depth Interval (MD)	
(3050-54 W12JSPF)		3032-36	
		Amount and Kind of Material Used	
		3750 gal acid	
		Fracs. 7500 Gal Gel wtr	
		1100 # SAND	
		1700 gal acid - 503-150sx.	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production 12-6-65		PUMPING	
Production Method (Flowing, gas lift, pumping—size and type of pump)		PRODUCING	
Date of Test 12-13-65		Hours Tested 24	
Choke Size —		Prod'n. for Test Period —	
Oil—BBL. 11		Gas—MCF. 11	
Water—BBL. 987		Gas-Oil Ratio 980	
Flow. Tubing Press. —		Casing Pressure —	
Calculated 24-Hour Rate —		Oil—BBL. —	
Gas—MCF. —		Water—BBL. —	
Oil Gravity-API (CORR.) 29.6		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	
35. LIST OF ATTACHMENTS NONE		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED Area Freeman		TITLE Area Freeman	
DATE 12-14-65		DATE 12-14-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN R's	3032	3036	Oil & Gas Producing Zone	T-YATES T 7 R's	2800 3032	